S. No.	Format	PARTICULARS
1	Form D1	Annual Revenue Requirement
2	Form D2	Summary of Power Purchase (Fixed Charges) from Own Stations and Other Sources
3	Form D3	Summary of Power Purchase (Variable Charges) from Own Stations and Other Sources
4	Form D4	Summary of Station Wise details of Power Purchase from Own and Other Sources
5	Form D5	Sales, Consumers & Connected Load
6	Form D6	Energy Balance
7	Form D7	Capital Investment
8	Form D8	Financing of Capitalised Works Loan Details
9	Form D9	Capital Work in Progress
10	Form D10	Capitalization
11	Form D11	Subsidy
12	Form D12	Calculation of Weighted Average Rate of Interest on Actual Loans
13	Form D13	Interest and Finance Charges
14	Form D14	Working Capital Requirements
15	Form D15	Fixed Assets & Provision for Depreciation
16	Form D16	Return on Equity
17		Operations and Maintenance Expenses Summary
18		Normative O&M Expenses for Control Period
19		Employee Expenses
20		Administration & General Expenses
21		Repair and Maintenance Expenses
22		Non Tariff Income
23		Consumer Security Deposit
24	Form D22 (B)	
25		Prior Period
26		Existing and Proposed Consumer Category wise Tariff
27		Revenue from Current Tariff in Control Period
		Revenue from Other Charges from Current Tariff in Control Period
29		Revenue from Proposed Tariff in Control Period
30		Revenue from Other Charges from Proposed Tariff in Control Period
31		Intra State Transmission Charges
32		Inter State Transmission Charges
33		Details of Charges for Deviation
34		Key Characteristics of the Distribution Network
		Revenue Arrears and Agewise Analysis
36		Revenue Arrears of Government/ Local Bodies and Agewise Analysis
37		Key Ratios
38		Employee Strength
39	Form D34	Income Tax Provisions

Note: 1. The above formats shall be filed by the Distribution Licensee for its Distribution Business (Wheeling Business and Retail Supply Business separately) consistent with the Allocation Statement mentioned in the Regulations.

2. Electronic Copy of the Petition (in Word format) and detailed calculation as per these formats (in Excel format) and any other information submitted shall also be furnished in the electronic form.

3. Formats may be suitably amended where ever required, and additional formats may be designed for any additional information to be submitted along with the Petition.

Annual Revenue Requirement

	Annual Re	evenue Requirement Distribution Business (Rs. crore) Wheeling Business (Rs. crore)											Retail Supply Business (Rs. crore)						
									ing Business (Rs			L		pply Business (F					
Sr.		Previous Year			Control Period	d	Previous Year	Current Year		Control Period		Previous Year	Current Year		Control Period				
No.	Particulars	Actual	Estimated		Projection		Actual	Estimated		Projection		Actual	Estimated		Projection				
				1st Year	2nd Year	3rd Year			1st Year	2nd Year	3rd Year			1st Year	2nd Year	3rd Year			
	I		IV	v	VI	VII	VIII	IX	X	XI	XII	XIII	XIV	XV	XVI	XVII			
А	Receipts															ļ ļ			
1	Revenue from Sale of Power			0	-														
																ļ ļ			
В	Expenditure															I			
1	Cost of Power Purchase from Own Generating Stations															l			
	Cost of Power Purchase from other Generating Stations																		
3	Inter State Transmission Charges																		
4	Intra State Transmission Charges																		
5	SLDC Fees & Charges																		
6	O&M Expenses																		
	a) R&M Expenses																		
	b) Employee Cost																		
	c) A&G Expenses																		
7	Depreciation																		
8	Interest and Finance Charges																		
9	Interest on Working Capital																		
10	Prior Period Expenses																		
11	Extraordinary Items																		
12	Bad and Doubtful Debts																		
13	Other Debts and Write-offs																		
14	Statutory Levies and Taxes, if any																		
	Sub Total Expenditure (1 to 14)																		
	Return on Equity															J			
D	Less: Non Tariff and other Income																		
Е	Less: Any Grant/ Subventions, other subsidy provided by the Government															1			
F	the Government															l			
F	Annual Revenue Requirement (B+C-D-E)															Į			
6	Surplus(+) / Shortfall (-) (A-F)				1							1							
9	Surprus(+) / Shortian (-) (A-F)			1	I							1							

Form D1

Form	D2
------	----

Summary of Power Purchase (Fixed Charges) from Own Stations and Other Sources

	Summary of		nase (rixeu	charges) no	om Own Stations and								
S. No	Source	Plant Capacity	Plant Av	ailability	Annual Fixed Charges (AFC)	License Sh		Actual /	Projected cation	Fixed Cost	Surrendered Power, if any		
0.110	Course	MW	%	MW	Rs. Crore	%	MW	%	MW	Rs. Crore	MW	FC in Rs. Crore	
1	II	III	IV	V	VI	VII	VIII	IX	X	XI	XII	XIII	
1	Own Generation								~		711		
A	Own Thermal												
a													
b													
C													
d													
B	Own Hydel												
a													
b													
C													
d													
e													
f													
g													
2	Central Generating Stations												
Α	Thermal												
а	NTPC												
(i)													
(ii)													
В	Hydro												
а	NHPC												
(i)													
(ii)													
С	NPC												
(i)													
(ii)													
3	NRSE Power (Punjab)												
(i)	Long-Term NRSE Power												
	Solar												
a													
b													
C													
L	Non-Solar												
a													
b													
C													
(11)	Short-Term NRSE Power												
<u> </u>	Solar						-						
a													
b													
C	1			1	I			I	1				

Summary of Power Purchase (Fixed Charges) from Own Stations and Other Sources

S. NO Source Capacity Charges (AFC) Share Allocation Cost	
MWMWRs. CroreMWNSMWRs. CroreMWNSNVRs. CroreMW11IIIVVVIVIVIIVIIIXXXIIXIIaIIIIVVVIVIIVIIIXXXIIXIIIIIaIIIIIIIIIIIIIIIIIIVIIVIIVIIIIIXXXIIXIIaII	ed Power, if any
In IN IV VI VII VIII VIII VIII VIII <td>C in Rs. Crore</td>	C in Rs. Crore
a	XIII
a Image: sector of the secto	-
Image: Constraint of the second sec	
NRSE Power (Outside Punjab) Image: Constraint of the second	
(i) Long-Term NRSE Power I </td <td></td>	
Solar Solar Image: Constraint of the solar of the so	
a	
b Image: second se	
C Non-Solar Image: Constraint of the second secon	
Non-Solar Image: Constraint of the solution of the sol	
a	
b <	
C Short-Term NRSE Power Image: Constraint of the state of	
(ii) Short-Term NRSE Power Image: Constraint of the system of the s	
Solar Image: solar index i	
a	
b Image: second se	
C Non-Solar Image: Constraint of the sources of the source of the sources of	
Non-Solar Image: scalar s	
a	
b	
C 4 Other Sources (Central Sector) -	
4 Other Sources (Central Sector) Image: Central	
(i)	
(ii)	
(iii) Image: constraint of the second se	
i i	
(i)	
(i)	
(ii) Image: Constraint of the second sec	
(iii) Image: Constraint of the second se	
(ii)	
7 Short- Term Power	
8 UI	
9 Total Power Purchase	

Note: The above information is to be supplied for previous three years ((n-3), (n-2), (n-1)), current year (n) and years of the control period. Note: Details of prior period adjustments if any shall be provided separately

Summary of Power Purchase (Variable Charges) from Own Stations and Other Sources

Summary of Power Purchase (Variable Charges) from Own Stations and Other Sources															
S. No	Source	Energy to Consum PSPCL ption (S			Energy ou (Sched	ıt luled)	Exte Losse	es(%)	Energy Received by the Licensee	Variable Charges	Variable Cost (VC)	Fixed Cost (FC)	Other Charges		Per Unit Cost
		%	MU	%	MU	%	intra-state	inter-state	MU	paise/unit	Rs. crore	Rs. crore	Rs. crore	Rs. cror	paise/unit
I	II	III	IV	V	VI	VII	VIII	IX	Х	XI	XII	XIII	XIV	XV	XVI
1	Own Generation														
Α	Own Thermal														
a															
b															
c d															
	Own Hydel						1				-				
a															
Ď															
С															
d															
e															
t .							_								
g 2	Central Generating Stations														
A	Thermal														
a	NTPC														
(i)															
(ii)															
В	Hydro														
	NHPC														
(i) (ii)							1				-				
(")															
С	NPC														
(i)															
(ìi)															
0															
3	NRSE Power (Punjab) Long-Term NRSE Power														
()	Solar														
а							1								
b							1		1	1					
C			1				1								
	Non-Solar														
a															
b															
C	Short-Term NRSE Power														
(1)	Solar						+				}				
а							1								
b							1								
C															
	Non-Solar														
а							<u> </u>		<u> </u>						

S. No	Source	Ener	Actual/Projected / Energy to PSPCL		Consum out ption (Scheduled)		Exte Losse		Energy Received by the Licensee	Variable Charges	Variable Cost (VC)	Fixed Cost (FC)	Other Charges	Total Cost	Per Unit Cost
		%	MU	%	MU % in		intra-state	inter-state	MU	paise/unit	Rs. crore	Rs. crore	Rs. crorets. ci		paise/unit
b															
C	NRSE Power (Outside Punjab)														
(i)	Long-Term NRSE Power														
	Solar														
a															
b															
C	Non-Solar														
а															
b															
C															
(ii)	Short-Term NRSE Power														
	Solar														
a															
b c															
	Non-Solar														
а							1								
Ď															
C															

S. No	Source	Energy	Actual/Projected A Energy to C PSPCL		Energy ou (Sched	ıt	Exte Losse		Energy Received by the Licensee	Variable Charges	Variable Cost (VC)	Cast	Other Charges	Total Cost	Per Unit Cost
		%	MU	%	MU	%	intra-state	inter-state	MU	paise/unit	Rs. crore	Rs. crore	Rs. crore	Rs. cror	paise/unit
4	Other Sources (Central Sector)														
(i)															·
(i) (ii) (iii)															
(11)															
5	Banking														
(i) (ii)															
(ii)															
(ìii)															
6	IPPs/Traders (Long-Term Pow	er)													
(i)															
(ii)															
(iii)															
7	Chart Tarre Damar														I
	Short- Term Power	ł – ł													ł
(i) (ii)															
(iii)		<u> </u>													
8	UI														
0	Total Davies Burchase														
9	Total Power Purchase				(- A)										I

Note: The above information is to be supplied for (n-3), (n-2), (n-1), current year (n) and years of the control period.

Note: Details of prior period adjustments and other charges, if any, shall be provided separately

Sr. No.	Source	Opening	Import	Export	Net	Closing Balance							
5r. NO.	Source	MW	MW	MW	MW	MW							
1													
2													
3													
-													
-													
-													

Summary of Banking of Power

Note: The above information is to be supplied for (n-3), (n-2), (n-1), current year (n) and years of the control period.

Summary of monthwise Station Wise details of Power Purchase from Own and Other Sources

S. No	Source								Months in the Financial Year																	
\dashv		April May June July			1	20		.h.	۸	gust	Septe	nths in the		Year ober	Nov	ember	Deee	mber	lon	uary	Febr	1000	Ма	roh		
\rightarrow			(Rs. crore)		ay (Rs. crore)		(Rs. crore)		(Rs. crore)		(Rs. crore)		(Rs. crore)		(Rs. crore)		(Rs. crore)		(Rs. crore)		(Rs. crore)		(Rs. crore)	March MU (Rs. crore		
		III	(Ks. crore)	V	(Rs. crore) VI	VII	VIII	IX	(RS. Crore) X	XI	(RS. Crore) XII	XIII	XIV	WU	(RS. crore)	WUU	(Rs. crore)	WU	(RS. crore)	MU	(RS. crore)	WU	(RS. crore)	WU	(RS. crore	
	Dwn Generation		IV	V	VI	VII	VIII		^	N	~	AIII	NIV												<u> </u>	
	Own Thermal																									
a																										
b																										
С																										
d																										
	Own Hydel																									
a																									ļ	
b					-																-				l	
c d																										
e																									+	
f																İ									<u> </u>	
a																									i	
	Central Generating Stations																									
	Thermal																									
	NTPC																									
(i)																									L	
(ii)																									──	
_	L. Isa																								<u> </u>	
BH	Hydro NHPC				-																-				l	
(i)	NHPC																									
(ii)																									+	
C N	NPC																									
(1)																										
(ii)																										
3 1	NRSE Power (Punjab)																								1	
(i) [Long-Term NRSE Power																									
	Short-Term NRSE Power																									
÷ (Other Sources (Central Sector)																									
(i)																										
(ii)																									└───	
(iii)									L						L	L									<u> </u>	
	Dealting																								l	
	Banking																								ł	
(ii)																l									<u> </u>	
(iii)																									i	
															1										<u> </u>	
; I	PPs/Traders (Long-Term Power)																									
(i)																										
(ii)																										
(iii)																									L	
																									└───	
	Short- Term Power																								ł	
(1)	NRSE Other than NRSE																								l	
(ii) (iii)																									 	
																									+	
-+																İ									h	
, 1	JI																								1	
																									[
) I	Total Power Purchase																								i i	

Notes : 1. Basis for month-wise split be provided. 2. This information is to be provided for previous year, current year and control period years. 3. Details of NRSE power Procured from long term, short term, from NVVNL, SECI etc. be provided separately.

Sales, Consumers & Connected Load A) Energy Sales

				A) Ene	rgy Sales					(841-38/1-)
	[[[1	T	Current Year	[Control Period	(MkWh)
S.No.	Category	Actual	Actual	Actual	Actual	Actual	Estimation		Projection	
0.110.	Category	FY (n-5)	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY(n)	1st Year	2nd Year	3rd Year
I	II	II (IV IV	V V	VI	VII	IX	X	XI	XII
	Domestic			-						
	220kV									
	132kV									
	66kV									
	33kV									
	11kV									
	LT									
	Total									
2	Non Residential									
	220kV									
	132kV									
	66kV									
	33kV									
	11kV					ļ		ļ	ļ	
	LT					ļ				
	Total					ļ		ļ	ļ	
3	Public Lighting									
	LT									
4	Agricultural Pumpsets									
_	LT									
5	Small Power				-					
	LT				-					
6	Medium Supply									
	11kV									
	LT									
	Total									
7	Large Supply									
	400kV									
	220KV 132kV									
	66kV									
	33kV								-	
	33KV 11kV					-				
	LT									
	Total									
8	Bulk Supply					-				
0	400kV									
	220KV				1	1				
	132kV									
	66kV							L		
	33kV					<u> </u>			1	
	11kV					1			1	
	LT			1	1	ł	1		1	
	Total					1			1	
9	Railway Traction					1			1	
0	400kV					1			1	
	220KV			1	1	ł	1		1	
	132kV				İ	1				
	Total				İ	1				
	Other Categories (Details are to be				İ	1				
10				1		1	1		1	
10	given for each category separetely)									
10	given for each category separetely) Grand Total									

Form D5

orm D5					umers & Connec of Consumers	LUau				
				B) Number	of Consumers	ł	Oursent Vision		Orman Denie d	
C N.	Catagory	A = 4 + = 1	Asteral	Antical	Astual	A = 4 + = 1	Current Year		Control Period	
S.No.	Category	Actual	Actual	Actual	Actual	Actual	Estimated	1	Projection	0.11
		FY (n-5)	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)		lst Year	2nd Year	3rd Year
1	Domestic									
	220KV									
	132kV									
	66kV									
	33kV									
	11kV									
	LT									
	Total									
2	Non Residential									
	220KV									
	132kV									
	66kV									
	33kV									
	11kV									
	Total									
3	Public Lighting									
	LT									
4	Agicultural Pumpsets									
	LT									
5	Small Power									
	LT									
6	Medium Supply									
	11kV									
	Total									
7	Large Supply									
	400kV									
	220KV									
	132kV									
	66kV									
	33kV									
	11kV									
	LT									
	Total									
8	Bulk Supply									
	400kV								+	
	220KV								+	
	132kV									
	66kV									
	33kV									
	11kV					l				
	LT									
	Total									
9	Railway Traction									
	400kV									
	220KV									
	132kV									
	Total									
10	Other Categories (Details are to be									
	given for each category separetely)									
	Grand Total									

orm D5			0.0	onnected Load a	umers & Connec	omand #				
				Shnected Load a	nd Contracted D	emano #	Current Year	1	Control Period	
S.No.	Category	Actual	Actual	Actual	Actual	Actual	Estimated		Projection	
0.110.	Gategory	FY (n-5)	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	LStillateu	lst Year	2nd Year	3rd Year
1	Domestic	11(11-3)	11(11-4)	1 T (II-3)	1 T (II-2)	11(11-1)		131 1 641	2110 1001	Jurea
	220KV						-			h
	132kV									ł
	66kV						-			h
	33kV									
	11kV									
	LT									
	Total									1
2	Non Residential									1
	220KV									1
	132kV									
	66kV									1
	33kV									
	11kV									
	LT									
	Total									
3	Public Lighting									
	LT									
4	Agicultural Pumpsets									
	LT									
5	Small Power									
	LT									
6	Medium Supply									
	11kV									
	LT									
	Total									
7	Large Supply									
	400kV									
	220KV									
	132kV									
	66kV									
	33kV									
	11kV									
	LT									
	Total									
8	Bulk Supply									
	400kV									
	220KV									
	132kV									
	66kV									
	33kV									
	11kV									
	LT									
	Total									
9	Railway Traction									
	400kV									
	220KV									
	132kV									
	Total									
10	Other Categories (Details are to be									
10	given for each category separetely)									
	Grand Total									

Note: Distribution Licensee shall be provided consumers categories wise unit sold, in KVAH and KWH along with power factor and utilization factor for respective years as per tariff schedule of respective years # Separate format shall be provided for Connected Load and Contracted Demand

Form D6(A)

Energy Balance (Voltage wise)

0.11		-		us Year uals		nt Year nated		(Control Peri Projection			
S.No.	Particulars	Calculation	, 101	auto		natou	1st	Year	2nd Y		3rd)	Year
			%	MU	%	MU	%	MU	%	MU	%	MU
1		Ш	IV	V	vi Vi	VII	VIII	IX	X	XI	XII	XIII
1	Energy Sales At								~		7	
· ·	a) LT	A1										
	b) 11kV	A2										
	c) 33kV	A3										
	d) 66kV	A4										
	e) 132kV	A5										
	f) 220kV	A6										
	a) 400kV	A7										
	Total Energy Sales	A										
	Total Energy Sales	^										
2	Distribution Losses At											
-	a) LT	B1										<u> </u>
	b) 11kV	B1 B2										
	c) 33kV	B3								-		
	d) 66kV	B3 B4										
	Total Distribution Losses	B4										
		В										
3	Energy requirement at Trans-Dist. (T-D) boundary											<u> </u>
3	a) Energy Requirement at LT	C1 = (A1)/(1-B1)										-
	b) Energy Requirement at 11kV	C1 = (A1)/(1-B1) C2 = (A2+C1)/(1-B2)										-
	c) Energy Requirement at 33kV	$C_2 = (A_2+C_1)/(1-B_2)$ C_3=(A_3+C_2)/(1-B_3)										
	d) Energy Requirement at 66kV	C3=(A3+C2)/(1-B3) C4=(A4+C3)/(1-B4)										-
	Total energy requirement at T-D boundary	C4=(A4+C3)/(1-B4) C = C4										-
	Total energy requirement at 1-D boundary	0 = 04										
4	Intra-State Transmission Losses	D										<u> </u>
4		U										i
5	Energy requirement of EHT consumers	E = (A5+A6+A7)/(1-D)										
5	Energy requirement or EHT consumers	E = (A3+A6+A7)/(1-D)										<u> </u>
	Energy Requirement of Distribution System Consumers after	r l										
6	grossing up for Intra-State Transmission Losses	F = C/(1-D)										
0	grossing up for initia-state transmission Losses	F = G/(1-D)										
7	Energy Requirement of Distribution Licensee	E+F										
1	Energy Requirement of Distribution Licensee	E+F										<u> </u>
8	Inter-State Transmission Losses in MU											
0	Northern Region	G1*										-
	Other Region	G1 G2*										<u> </u>
	Total Inter State Loss	G = (G1+G2)										
	l otal Inter State Loss	G = (G1+G2)										<u> </u>
9	Total Energy requirement	H = E+F +G										-
Э	Total Energy requirement	H = C+F +G										
10	Availability of Energy									l		—
10	From Generating Stations of Distirbution Licensee (Ex-bus)	14										
		1										
	From Other Sources (Ex-bus)	12										
	Total Availability of Energy	1										
	Querralized (10 - Colin)	· ·										-
11	Surplus / (Deficit)	I - H										
				1	1	1	1	1	1	1		1

Cells shaded with this colour are to be filled for particular item * Power from outside state Generating station

** Grid wise details of energy received from BBMB substation in distribution system i.e. upto 66KV be separately given.

Form D6(B)

Energy Balance (Availability Vs Requirement)

	Ellergy Balance	(Availability vs R	equirement			
Sr.		Previous Year	Current	(Control Perio	d
No.	Particulars		Year			
NO.		Actuals	Estimated	1st Year	2nd Year	3rd Year
1	I	=	IV	V	VI	VII
A)	ENERGY REQUIREMENT					
1	Energy sales to metered category within the State					
2	Energy sales to AP					
3	Total sales within the State					
4	Distribution Losses					
5	Energy required at Discom Periphery					
6	Intra-State Trasmission Losses					
7	Energy Required at State Periphery for own sale					
8	Sales to common pool consumers					
9	Sales outside state					
10	Total Energy Requirement at State Periphery					
B)	ENERGY AVAILABILITY					
1	From Generating Stations of Distirbution Licensee (Ex-bus)					
2	From Other Sources (Ex-bus)					
3	Total Availability of Energy					
4	Surplus / (Deficit)					



Year-wise (FY 2020-21, FY2021-22 and FY 2022-23) Capital Expenditure for the second control period

	De	tails of Capi	tal Expendi	ture-scheme-v	vise		Source of F	inancing for (R	Capex At the s. Crore)	e beginning	of Year	Source of	f Financing fo	or Capex Du Crore)	iring the Ye	ar (Rs.		Capital Exp	pendature at	the Start of N	/ear (Rs. Croi	e)
Name of scheme/ Project	Nature of Project	Year of Start	previous	till		the Year	Capital Subsidies/ grants component (as applicable)	Consumer Contributio n component (as applicable)	Net capex required	Equity Infused		Capital Subsidies/ grants componen t (as applicable)	(as	Net capex required	Equity Infused	Loan Amount	Equipme nts and machiner y	Employee Expenses Capitalised	A&G Expenses Capitalised	R&M Expenses Capitalised	Interest Expenses Capitalised	Other Item of Expanse Capitalized
I	П	Ш	IV	v	VI	VII	VIII	IX	х	ХІ	XII	XIII	XIV	xv	XVI	XVII	XVIII	ХІХ	хх	XXI	XXII	XXIII
-																						

Notes:

1. In case of distribution schemes starting during the control period, information must be provided only for such schemes

2. Provide break up of Government and Private

3. Codes for selecting Nature

a. EHV Schemes

b. Distribution

(i) System

(ii) System

(iii) Schemes for

c. Metering

d. Capacitor

e. SCADA/DMS etc.

f. Miscellaneous

g. Total Transfer to GFA as per formats shall be matched with Addition during the Year for each years as per

	Capital E	xpendature I	During Year (Rs. Crore)				Capital	Expendature	at the End of	Year (Rs. C	ore)				Transfer t	to GFA (Rs. C	rore)		
Equipments and machinery	Employee Expenses Capitalised	A&G Expenses Capitalised	R&M Expenses Capitalised	Expenses	Other Item of Expanse Capitalized	Total	Equipments and machinery	Employee Expenses Capitalised	A&G Expenses Capitalised	R&M Expenses Capitalised	Expenses	Other Item of Expanse Capitalized	Total	Equipments and machinery	Employee Expenses Capitalised	A&G Expenses Capitalised	R&M Expenses Capitalised	Interest Expenses Capitalised	Other Item of Expanse Capitalized	Total
XXIV	xxv	XXVI	XXVII	XXVIII	XXIX	ххх	XXXI	XXXII	XXXIII	XXXIV	xxxv	XXXVI	XXXVII	XXXVIII	XXXIX	XL	XLI	XLII	XLIII	XLIV
																				
																				<u> </u>
																				
																				<u> </u>

Financing of Capitalised Works Loan Details

Particulars				Prev	ious Year						Currei	nt Year		
	Gross Loan (Rs. crore.)	Opening Balance at the beginning of Year (Rs. crore)	Rate of Interest for the Loan (%)	Moratorium Period for the Loan (Years/Mont hs)	Moratori um effective from	Repayment Period of the Loan (Years/month s)	t effective	Repayment Instalment Amount (Rs. crore)	Rate of Interest for the Loan (%)	Moratoriu m Period for the Loan (Years/Mo nths)	m effective	Repaymen t Period of the Loan (Years/mo nths)		Repaymen t Instalment Amount (Rs. crore)
I	II	ш	IV	v	VI	VII	VIII	IX	x	XI	хіі	XIII	XIV	xv
Loan -1														
Loan -2														
Loan -3														

Note:

Loan - 1, Loan - 2 etc. should be the names of loaning / funding agency.

Form D8

Financing of Capitalised Works Loan Details

		Firs	st Year					Seco	nd Year					Third	Year		
		1st	t year					2nc	d year					3rd y	/ear		
Rate of Interest for the Loan (%)	Moratoriu m Period for the Loan (Years/Mo nths)	Moratoriu m effective from	Repaymen t Period of the Loan (Years/mo nths)	Repaymen t effective from		Rate of Interest for the Loan (%)			Repayme nt Period of the Loan (Years/m onths)	Repayme nt effective from	L Instalment	Rate of Interest for the Loan (%)	Moratorium Period for the Loan (Years/Month s)	m	Period of	nt	Repaymen t Instalment Amount (Rs. crore)
xvi	XVII	XVIII	ХІХ	хх	ХХІ	XXII	XXIII	ΧΧΙν	xxv	xxvi	XXVII	XXVIII	ххіх	xxx	хххі	хххи	XXXIII

Capital Works in Progress

							-															(Rs. Crore)
				Previous Ye	ear			Curre	nt Year			1st	Year			2nd	Year			3rc	Year	
S. No.	Particulars	Opening Balance	Additions	Capitalisat ion	Adjustments	Closing Balance	Additions	Capitalisati on	Adjustments	Closing Balance	Additions	Capitalis ation	Adjustments	Closing Balance	Additions	Capitalisati on	Adjustments	Closing Balance	Additions	Capitalisat ion	Adjustments	Closing Balance
I	II	III	IV	V	VI	VII	VIII	IX	Х	XI	XII	XIII	XIV	XV	XVI	XVII	XVIII	XIX	XX	XXI	XXII	XXIII
1	Scheme 1																					
2	Scheme 2																					
3	Scheme 3																					
	TOTAL																					

Note :

1. The above information is to be provided in consolidated form for Distribution

Licensee.

Form D9

Commissioning / Capitalisation Plan - Master

(Information to be provided for all heads either spilling into the period starting from previous year to the end year of control period)

												Proje	ect Detai	ls													
Name of Scheme	Nature of Project (Select appropriate code from below)	Year of Start	с		proved	by	C		ation Up us Year	to	Capi		n incurr nt Year	ed in		1st	Year			2nd	Year			3rd	Year		Beyond
			Debt	Equity	Grants	Total	Debt	Equity	Grants	Total	Debt	Equity	Grants	Total	Debt	Equity	Grants	Total	Debt	Equity	Grants	Total	Debt	Equity	Grants	Total	
I	II	=	IV	v	VI	VII	VIII		Х	XI	XII	XIII		XV	XVI	XVII	XVIII	XIX	ХХ	XXI	XXII	XXIII		XXV		XXVII	
																											L
																											<u> </u>
																											└─── ┤
																											└─── ┤
																											┝───┤
																											⊢
																											⊢
L																											I

Notes:

1. All schemes should necessarily be in the same serial order.

2. Support with appropriate paper work i.e. Detailed Project Reports and other documents, as necessary.

- 3. Codes for selecting Nature of work.
- a. EHV Schemes
- b. Distribution schemes
- (i) System augmentation
- (ii) System improvement
- (iii) Schemes for distribution loss reduction
- c. Metering schemes
- d. Capacitor schemes
- e. SCADA / DSM etc schemes
- f. Miscellaneous schemes

		Pi	revious Year			0	Current Year				1st year			2nd year			3rd year		
Consumer Category	No of Consumer s	Consumptio n (MU)	Amount of subsidy due from GOP (Rs. Crore)	Amount of subsidy Paid by GOP (Rs. Crore)	Balance Subsidy (Rs. Crore)	No of Consum ers	Consumpti on (MU)	Amount of subsidy due from GOP (Rs. Crore)	Amount of subsidy Paid by GOP (Rs. Crore)	Balance Subsidy (Rs. Crore)	No of Consum ers	(MU)	Amount of subsidy Estimate d from GOP (Rs. Crore)	No of Consume rs	n (MU)	Amount of subsidy Estimate d from GOP (Rs. Crore)	No of Consu mers	Consumpt ion (MU)	Amount of subsidy Estimate d from GOP (Rs. Crore)
	II	=	IV	v	VI	VII	VIII	IX	Х	XI	XII	XIII	XIV	XV	XVI	XVII	XVIII	XIX	XX
AP																			
Scheduled Castes																			
DS Consumers																			
Non- SC BPL DS																			
Consumers																			
Backward Class																			
DS Consumer																			
SP																			
MP																			
LS																			
Freedom Fighter																			
Any Other																			
Category																			
Total			-					-											

Calculation of Weighted Average Rate of Interest on Actual Loans

					ious Year							rrent Year				
				A	ctuals						E	stimated				
Particulars		Gross Loan - Opening (Rs. crore)	Add: Drawls during the year (Rs. crore)	Less: Repayment of Loan during the year (Rs. crore)	Closing Balance of Ioan (Rs. crore)	Average Ioan (Rs. crore)	Rate of Interest on Ioan (%)	Interest on Ioan (Rs. crore)	Gross Loan - Opening (Rs. crore)	during the year	Less: Repayment of Loan during the year (Rs. crore)	Closing Balance of Ioan (Rs. crore)	Average Ioan (Rs. crore)	Rate of Interest on Ioan (%)	Interest on loan (Rs. crore)	Gross Loan - Opening (Rs. crore)
I	II	ш	IV	v	VI	VII	VIII	іх	х	XI	XII	XIII	XIV	xv	XVI	XVII
Loan - 1																
Loan - 2																
Loan - 3																
Total Loan																
Weighted average Rate of Interest on																

<u>Notes:</u>
1. "PS" refers to Project Specific Loan. "WC" refers to Working Capital Loan.
2. Calculation should only be done for principal not overdue. Over-due principal, penal interest etc. shall not be considered.
3. In place of Loan 1, Loan 2 etc. mention the name of funding agency.

Form D12

Calculation of Weighted Average Rate of Interest on Actual Loans

									l period										
									ctions										
-	1	1st year		1	1		1	2r	nd year	1						3rd year			
Add: Drawls during the year (Rs. crore)	Less: Repayment of Loan during the year (Rs. crore)	Closing Balance of Ioan ((Rs. crore)	Average Ioan ((Rs. crore)	Rate of Interest on Ioan (%)	Interest on Ioan (Rs. crore)	Gross Loan - Opening (Rs. crore)	Add: Drawls during the year (Rs. crore)	Less: Repayment of Loan during the year (Rs. crore)	Closing Balance of Ioan (Rs. crore)	Average Ioan (Rs. crore)	Interest on	Interest on Ioan (Rs. crore)	Gross Loan - Opening (Rs. crore)	Add: Drawls during the year (Rs. crore)	Less: Repayment of Loan during the year (Rs. crore)	Closing Balance of Ioan (Rs. crore)		Interest on	Interest on Ioan (Rs. crore)
XVIII	ХІХ	хх	ххі	XXII	XXIII	XXIV	xxv	ххч	XXVII	XXVIII	XXIX	ххх	хххі	XXXII	XXXIII	XXXIV	xxxv	XXXVI	XXXVII

Interest and Finance Charges

S.			Ra	te of Interest	(%)			Interest D	ue (Rs. cr	ore)	
No.	Loan Source	Previous Year	Current Year		Control Perio	d	Previous Year	Current Year	Co	ontrol Perio	d
				1st year	2nd year	3rd year			1st vear	2nd year	3rd vear
1			IV	v	VI	VII	VIII	IX	X	XI	XII
1	Existing Loans			-					~	74	
Δ	Secured Loans										<u>├</u> ───┤
1	Loan 1										
2	Loan 2										
3	Loan 3										
4	Loan 4										
5	Sub Total										
В	Unsecured Loans										
1	Loan 1										1
2	ll oan 2										
3	Loan 3										
4	Loan 4										
5	Sub Total										
11	New Loans										
	Secured Loans										
1	Loan 1										
2	l oan 2										1
3	ll oan 3										
4	ll oan 4										
5	Sub Total										<u> </u>
B	Unsecured Loans										
1	Loan 1										
2	Loan 2										
3	l oan 3										
4	Loan 4										
5	Sub Total										
III	Other Interest & Finance Charges										
1	Other Interest & Finance Charges Cost of raising Finance / Bank Charges Interest on Security Deposit										<u> </u>
2	Interest on Security Deposit										┥────┤
	Penal Interest Charges									1	
4	Sub Total										┝───┤
							1				
D	Grand Total of Interest & Finance Charges (I.A.5 + I.B.5 +II.A.5 + II.B.5 + III.5)										
Е	Less: Interest & Finance Charges Capitalised										
L											
F	Net Interest & Finance Charges (D - E)										

Note :

1. The above information is to be provided in consolidated for Distribution Licensee.

Working Capital Requirements

For Wheel	ing Business						(Rs. crore)
			Previous Year	Current Year		Control Peri	od
S. No.	Particulars	Ref. Form No.	Actual	Actual		Projection	5
					1st Year	2nd Year	3rd Year
I	I	III	IV	V	VI	VII	VIII
A)	O&M Expenses for Wire Business						
i)	R&M Expenses						
ii)	A&G Expenes						
iii)	Employee Cost						
	Total O&M Expenses						
v)	O&M Expenses for wire business for 1 month						
В	Maintenance Spares (@ 15% of O&M Expenses)						
С	Receivables equivalent to two (2) month of the expected revenue from charges for						
	use of Distribution Wires at the prevailing tariffs.						
D	Less: Amount, if any, held as security deposits from Distribution System Users						
E	Total Working Capital (A (v)+B+C-D)						
F	Rate of Interest **						
G	Interest on Working Capital						

**The Interest rate for this purpose shall be the rate as specified in Regulations

or Retail	Supply Business						(Rs. cror
			Previous Year	Current Year		Control Pe	riod
S. No.	Particulars	Ref. Form No.	Actual	Actual		Projectio	ns
					1st year	2nd year	3rd year
Ι	—	=	IV	v	VI	VII	VIII
A)	O&M Expenses for Retail Supply Business						
i)	R&M Expenses						
ii)	A&G Expenes						
iii)	Employee Cost						
iv)	Total O&M Expenses						
v)	O&M Expenses for retail supply business for 1 month						
В	Maintenance Spares (@15% of O&M Expenses for Retail Supply Business)						
С	Receivables equivalent to 2 months of average of total revenue from sale of						
	energy, approved by Commission in the ARR						
_							
D	Less: Consumer Security Deposit						
E	Less: One month of power procurement cost including associated cost						
F	Total Working Capital (A(v) + B + C - D-E)						
	Data af listens at **						
G	Rate of Interest **						_
Н	Interest on Working Capital						

**The Interest rate for this purpose shall be the rate as specified in MYT Regulation

Fixed Assets & Provision for Depreciation

Fixed Assets & Provision for Depreciation

				Fixed	d Assets	& Prov	lsion to	r Depreciatio		Rs. crore)										<u>1</u>	-ixed A	Assets & Provi	SION TO	or Dep	preciatio	<u>on</u>				(Pe	s. Crore)
						I		Previous Yea	r (r	(S. CIOIE)		Curre	nt Year								1		Period			1				(113)	. crore)
			Contribution from Subsidies/															1st ye	ear			2nd	year					3rd ye	∌ar		
S.	Particulars	Amoun t (Rs.	Grants/ Beneficiaries'	Value of Asset eligible for	Rate of Depreciat		xed Assets	s, excluding Const /Grants/Subsid		ion	Fixed	Assets, excludin /Grants	g Consum /Subsidies		ution	Fixed A		cluding C irants/Su	Consumer Co ubsidies	ntribution	Fixed	Assets, excluding /Grants/S			tribution			excluding C /Grants/Su		r Contrib	ution
No		crore) (A)	Contribution / Consumers	depreciatio n (A-B)	ion (%)		Addition	Tota	At the end	Donro	At the	Additio n	Total Depreci	At the end of	Doprosi	At the			Total Depr At the	Deprecia	At the start	Addition	Total Deprec		e Depreci	At the	n		- ·	At the end of	Doproc
			Contribution (B)			start of	during the Year		iab of the Yes		start of the Year	during Deduct	able	the	ation	start of	during the Year*	Dedu	eciab end o	tion	of the	during Deduc the Year ion	able	of the	e ation	the	during	Deductio	able	the	iation
_	II.	ш	IV	v	VI					XII	XIII	the n XIV XV	base	Year XVII	X/III				le the Yea		Year		base			Year	the		base	Year	XXXVI
1	Land owned under full title		10		VI	vii	VIII				~		~~		AVIII			~~!			~~~		~~~				~~~		<u></u>	~~~~	
2	Land held under lease																														
a)	For investment in land																														
b)	For cost of clearing site																														
c)	Land for reservoir in case of hydro generating plant																														
3	Assets Purchased New																														
a)	Plant and machinery in generating stations																														
i)	Hydro-electric																														
	Steam-electric NHRS & Waste Heat Recovery Boilers / Plants												1																		
	Diesel electric & gas plant																														
b)	Cooling towers and circulating water systems																														
c)	Hydraulic works forming part of hydro- electric system including:																														1
i)	Dams, spillways weirs, canals, reinforced concrete flumes & siphons																														1
	Reinforced concrete pipelines and surge tanks, steel pipelines, sluice gates, steel																														
d)	Building & civil engineering works of a permanent character, not mentioned above:																														
i)	Offices & showrooms																														
ii)	Containing thermo-electric generating plant																														
iii)	Containing hydro-electric generating plant																														
iv)	Temporary erection such as wooden structures																														
V)	Roads other than kutcha roads																														
vi)	Others																														
e)	Transformers, transformer (kiosk) sub- station equipment & other fixed apparatus																														
i)	Transformers (including foundations) having a rating of 100 kilo volt amperes and over																														
ii)	Others																														
f)	Switchgear, including cable connections																														
g)	Lightning arrestors:																														
i)	Station type																														
ii)	Pole type																														
iii)	Synchronous condenser																														
h)	Batteries																														
i)	Underground cable including joint boxes and disconnected boxes												1																		
j)	Cable duct system																														

Fixed Assets & Provision for Depreciation

Fixed Assets & Provision for Depreciation

				<u>rixe</u>	d Assets		15101110	Depre	ciation	(R	s. crore)												<u>r</u>	ixeu A	155615 Q	FION		r Depreci	ation				(Rs. Crore)
						-		Previ	ous Year	(14	3. 01010)	-		Curren	t Year			ł								Control			-					
			Contribution from Subsidies	/																1st y	ear					2nd y	/ear					3rd year		
S. No	Particulars	Amoun t (Rs.	Grants/ Beneficiaries'	Value of Asset eligible for	Rate of Deprecia		ed Assets		ng Consume s/Subsidies	er Contributio	on	Fixed	Assets,	excluding /Grants/S	Consume Subsidies	er Contrib	oution		Assets, ex /C					Fixed			Consum ubsidies	er Contributio	on Fi	ed Asse	ets, ex /C	cluding Consur Grants/Subsidie	ier Contr s	ribution
NC		crore) (A)	Contribution / Consumers Contribution (B)	depreciation n (A-B)	ion (%)	At the start of the Year	Addition during the Year	Deducti	Total Depreciab le base	At the end of the Year	Depre ciation	At the start of the Year	Additio n during the		Total Depreci able base	At the end of the Year	Depreci ation	At the start of the Year		Dedu t ction	Total Depr eciab le	At the end of the Year	Deprecia tion	At the start of the Year	Addition during the Year	Deduct ion	Total Deprec able base	At the end Dep of the ati Year		of r dur	ditio n ring ^D he	eductio n base	ciendo the	of Deprec iation
Ι	II	Ш	IV	v	VI	VII	VIII	IX	х	XI	XII	XIII	XIV	xv	XVI	XVII	XVIII	XIX	ХХ	XXI	XXII	XXIII	XXIV	XXV	XXVI	XXVII	XXVIII	XXIX XX	x xx	(I XX	XII	XXXIII XXXIV	XXXV	V XXXVI
k)	Overhead lines including supports:																																	
i	Lines on fabricated steel operating at nominal voltages higher than 66 kV																																	
ii	Lines on steel supports operating at nominal voltages higher than 13.2 kV but not																																	
iii	Lines on steel or reinforced concrete supports																																	
iv																																		
I)	Meters																																	
m)	Self propelled vehicles																																	
n)	Air conditioning plants:																																	
i	Static																																	
ii	Portable																																	
o)	Others																																	
i	Office furniture and fittings																																	
ii	Office equipments																																	
iii	Internal wirings including fittings and apparatus																																	
iv	Street Light fittings																																	
p)	Apparatus let on hire:																																\perp	
i	Other than motors																																\perp	
ii	Motors																																\perp	
q)	Communication equipment																																	
i	Radio and higher frequency carrier systems																																\perp	
ii	Telephone lines and telephones																																\perp	
r)	I.T Equipments																																\perp	
s)	Any other Assets not covered above (specify)																																	
	Total																																	
		Note ·																																

Note : 1. Addition during the Year for each years shall be matched with the Total Transfer to GFA as per formats for Capex 2. The above information is to be provided in consolidated form in case of Distribution Licensee. 3. Rate of depreciation for the assets after a period of 12 years from the date of commercial operation is to be provided as per MYT

Return on Equity

(Rs. Crore)

		Previous Ye	Current Year		Control Perio	d , , , , , , , , , , , , , , , , , , ,
S. No	Particulars	Actual	Estimated		Projection	
				1st Year	2nd Year	3rd Year
I	I	III	IV	V	VI	VII
1	Opening Balance of Equity					
2	Net Additions during the Year					
3	Closing Balance of Equity					
4	Rate of Return (%)*					
5	ROE					

*To be based on rate applicable as per regulations

Form 17 (A)

Operations and Maintenance Expenses Summary

								(Rs. Crore)
			Previous Year		(Control Perio	d	
Sr. No.	Particulars	Tariff Order	April-March (Audited)	Deviation	1st Year	2nd Year	3rd Year	Remarks
		(a)	(b)	(c) = (b) - (a)	Projected	Projected	Projected	
I	II	III	IV	V	VI	VII	VIII	IX
1	O&M Expenses							
1.1	Employee Expenses							
1.2	R&M Expenses							
1.3	A&G Expenses							
2	O&M Expense capitalised							
3	Total Operation & Maintenance Expenses (net of capitalisation)							

Form 17(B)

		Approv	ved O&M Exp	enses				MYT Cont	ol Period		
Sr. No.	Particulars	FY 2017-18	FY 2018-19	FY 2019-20	3-Year Average	1st `	Year	2nd Y	'ear	3rd `	Year
NO.		(a)	(b)	(c)	(d) = [(a)+(b)+(c)]/3	Normative	Projected	Normative	Projecte d	Normative	Projected
I	I		IV	V	VI	VII	VIII	IX	Х	XI	XII
1	Employee Expenses										
2	A&G Expenses										
3	R & M Expenses										
4	Total O&M Expenses										

Employee Expenses

			Expenses			(Rs. crore)
			Previous Year	Current Year	C	ontrol Perio	/
	S.No	Particulars	Actual	Estimated		Projections	5
					1st Year	2nd Year	3rd Year
	1	II	III	IV	V	VI	VII
Α		Employee Cost (Other than covered in 'C'&'D')					
	1	Salaries					
	2	Dearness Allowance (DA)					
	3	Other Allowances					
	4	Interim Relief / Wage Revision					
	5	Overtime					
	6	Bonus					
	7	Generation Incentive					
	8	Any Other Item (specify)					
		Sub Total					
В		Other Costs					
	1	Medical Expenses Reimbursement					
	2	Travelling Allowance(Conveyance Allowance)					
	3	Leave Travel Assistance					
	4	Payment Under Workman's Compensation Act					
	5	Electricity Concession to Employees					
	6	Other Staff Welfare Expenses					
	7	Any Other Item (specify)					
		Sub Total					
С	1	Apprentice and Other Training Expenses					
D		Contribution to Terminal Benefits					
	1	Earned Leave Encashment					
	2	Provident Fund Contribution					
	3	Provision for PF Fund					
	4	Pension					
	5	Gratuity					
	6	Ex-gratia					
	7	Any Other Item (specify)					
		Sub Total					
E		Grand Total (A+B+C+D)					
F		Employee Expenses Capitalized					
G		Net Employee Expenses (E)-(F)					

Administration & General Expenses

			Administration & General Ex	<u>(penses</u>				(Rs. Crore)	
		Particulars		Previous Year Actual	Current Veer	Control Period			
S	.No				Current rear	1st Year	2nd Year	3rd Year	
					Estimated		Projected		
	I		11	III	IV	V	VI	VII	
	1	Lease/ Rent							
	2	Insurance							
	3	Revenue Stamp Expenses Account							
	4	Telephone, Postage, Telegram & Telex Charge	jes						
	5						-		
	6	g							
¥.	7 8	Technical Fees Other Professional Charges							
	9	Conveyance and Travelling Expenses							
		License and Registration Fees							
		Vehicle Expenses (Other Than Trucks and	Vehicles Running Expenses Petrol and Oil				1		
	11	Delivery Vans)	Hiring of Vehicles						
	12	Security / Service Charges Paid to Outside Ag	gencies						
		Sub Total 'A' (1 to 12)							
		1 Fee and Subscription for Books and Periodicals							
ŝ	2	2 Printing and Stationery Expenses							
Charges	3	3 Advertisement Expenses (Other than Purchase Related) Exhibition & Demo.							
ъ		4 Contributions/Donations to Outside Institutes / Associations							
er		5 Electricity Charges of Offices							
Other		6 Water Charges							
В.		Entertainment Charges							
	8	Miscellaneous Expenses (specify details)					-		
		Sub-Total 'B' (1 To 8)		-			-		
	С.	Legal Fee/Charges 'C'							
	D.	Auditor's Fee'D'							
		Vehicle Running Expenses Truck / Delivery V							
		Vehicle Hiring Expenses Truck / Delivery Van							
		Other Freight							
		4 Transit Insurance							
		5 Octroi							
		6 Incidental Stores Expenses 7 Fabrication Charges		-					
	1								
		Sub Total 'E' (1 To 7)							
	F.	Direction And Supervision Charges'F'							
	G.	Annual license fee and tariff determination	fee payable to the Commission 'G'						
		Grand Total (A To G)	Total Charges						
_	н.	Total Charges Chargeable To	Capital Works (-)						
	• ••		Revenue Expenses						

Repair & Maintenance Expenditure

		All Figures in (Rs. Crore)					
S.No.	Particulars	Previous Year	Current Year Estimated	Control Period Projections			
		Actual					
				1st Year	2nd Year	3rd Year	
Ι	II	III	IV	V	VI	VII	
1	Plant and Machinery						
	- 66 kV Sub-Station						
	- 33kV Sub-Station						
	- 11kV Sub-Station						
	- Switchgear and cable connections						
	- Others						
2	Building						
3	Civil Works						
4	Hydraulic Works						
5	Lines, Cables, Networks etc.						
	- 66 kV Lines						
	- 33kV Lines						
	- 11kV Lines						
	- LT Lines						
	- Others						
	Vehicles						
7	Furniture and Fixtures						
8	Office Equipments						
	Station Supplies						
10	Metering Equipments						
	Any Other Item						
	Gross R&M Expenses						
В	R&M Expenses Capitalised						
12	Net R&M Expenses						

Income from Investments and Non-Tariff Income

						(Rs. crore)
		Previous Year	Current Year Estimated	Control Period Projection		
S. No.	Particulars	Actual				
				1st Year	2nd Year	3rd Year
	I	III	IV	V	VI	VII
1	Meter/metering equipment /service line rentals					
2	Service line Charges					
3	Customer Charges					
4	Revenue from Late Payment Surcharge*					
5	Miscellaneous Charges					
6	Incentives from CGSs					
7	Miscellaneous Receipts					
8	Interest on advances to suppliers/contractors					
9	Interest on Staff Loans and Advances					
10	Income from Trading					
11	Income from Staff Welfare Activities					
12	Excess found on Physical Verification					
13	Interest on Investments, Fixed and Call Deposits and Bank					
15	Balances					
14	Prior Period Income					
	Income from Open Access Charges (Application fee, Cross					
15	Subsidy Surcharge, Additional Surcharge, Transmission and/or					
	Wheeling Charges, Scheduling Charges etc.					
16	Any other Income not included above					
17	50 %, Rebate on timely payment of power purchase including					
17	transmission bills					
	Total					
	Note:					

Note:

*Net revenue from late payment surcharge (late payment surcharge less financing cost of late payment surcharge)

Form D22 (A)

Consumer Security Deposit

(Rs. crore)

	Category	Previous Year		Control Period Projections				
S. No.		Actual	Estimated					
				1st Year	2nd Year	3rd Year		
I	I		IV	V	VI	VII		
Α	PERMANENT SUPPLY							
1	Domestic							
2	Non Domestic							
3	Public Lighting							
4	Agicultural Pumpsets							
5	Small Power							
6	Medium Supply							
7	Large Supply							
8	Bulk Supply							
9	Railway Traction							
10	Others							
	Total							
В	TEMPORARY SUPPLY							
1	Domestic							
2	Non Residential Supply							
3	Small Power							
4	Medium Supply							
5	Large Supply							
6	Others							
	Total							
С	Grand Total							

Form D22(B)

Debits, Write-offs and Any Other Items

	<u></u>	The-ons and Any C				(Rs. Crore)	
		Previous Year	Current Year Estimated	Control Period Projection			
S. No	Particulars	Actual					
				1st Year	2nd Year	3rd Year	
	I		IV	V	VI	VII	
1	Material Cost Variance						
2	Miscellaneous Losses Written Off						
3	Bad Debt Written Off/Provided For						
4	Cost of Trading & Manufacturing Activities						
5	Net Prior Period Credit/Charges						
6	Sub Total						
7	Less Chargebale to Capital Expenses						
8	Net Chargeable to Revenue						

Note :

1. The above information is to be provided in consolidated form in case of Distribution Licensee.

Net Prior Period Expenses / Income

					(Rs. Crore)	
	Particulars	Previous Year	Current Year	Control Period Projection			
S.No.		Actual	Estimated				
				1st Year	2nd Year	3rd Year	
I	II		IV	V	VI	VII	
Α	Income Relating to Previous Period						
1	Interest income relating to prior period						
2	Income Tax relating to prior period						
3	Excess Provision for Depreciation						
4	Excess Provision for Interest and Finance Charges						
5	Receipts from Consumers						
6	Other Excess Provisions						
7	Other Income						
	Sub Total A						
	Expenditure Relating to Previous Period						
1	Power Purchase*						
	Operating Expenses						
3	Excise Duty on Generation						
4	Employee Cost						
	Depreciation						
	Interest and Finance Charges						
	A&G Expenses						
	Withdrawal of Revenue Demand						
9	Material Related						
10	Others						
	Sub-Total B						
	Net Prior Period Credit/(Charges) : A-B						

*Plant wise detail has to be provided

Note :

1. The above information is to be provided in consolidated form for Distribution Licensee.

Form D24

Existing and Proposed Consumer Category-wise Tariff

· · · · ·								_			
				Eviating Colores		1st Yea		Proposed Cat 2nd Yea	egory-wise Tar	iff 3rd Yea	
S.		Category		Existing Category Energy Charges	FC	1st Yea Energy Charges	FC	Energy Charges	ar FC	3rd Yea Energy Charges	FC
No.		Category		Paise/kWh or	Rs./kWh or	Paise/kWh or	Rs./kWh or	Paise/kWh or	Rs./kWh or	Energy Charges	Rs./kWh or
				Paise/kVAh	Rs./kVAh	Paise/kVAh	Rs./kVAh	Paise/kVAh		Paise/kWh or Paise/kVAh	Rs./kVAh
Í	1	III III	IV	V	VI	VII	VIII	IX	X	XI	XII
			Up to 100 kWh								
		Upto 2 kW	Above 100 kWh & upto 300 kWh								
			Above 300 kWh								
			Up to 100 kWh								
		Above 2 kW & upto 7 kW	Above 100 kWh & upto 300 kWh								
	Domestic Supply		Above 300 kWh & upto 500 kWh								
	Domestic Supply		Above 500 kWh Up to 100 kWh								
			Above 100 kWh & upto 300 kWh								
		Above 7 kW & upto 50 kW	Above 300 kWh & upto 500 kWh								
			Above 500 kWh								
1.		Above 50 kVA & upto 100 kVA	All Units								
		Above 100 kVA	All Units								
			Up to 100 kWh								
		Upto 7 kW	Above 100 kWh & upto 500 kWh								
			Above 500 kWh								
			Up to 100 kWh								
2.	Non- Residential Supply	Above 7 kW & upto 20 kW	Above 100 kWh & upto 500 kWh								
		Above 20 kW/kVA & upto 100 kVA	Above 500 kWh								
		Above 20 kW/kVA & upto 100 kVA Above 100 kVA	All Units All Units								
		EV Charging Stations	All Units All Units								
3.	Small Power	Upto 20 kVA	All Units								
	Medium Supply	Above 20 kVA & upto 100 kVA	All Units								
5.	Large Supply						l		l		
		Above 100 kVA & upto 1000 kVA	All Units								
	General Industry	Above 1000 KVA	All Units								
		& upto 2500 kVA									
		Above 2500 KVA	All Units								
	PIU /	Above 100 kVA & upto 1000 kVA Above 1000 KVA	All Units								
	ARC Furnace	& upto 2500 kVA	All Units								
		Above 2500 kVA	All Units			1		1			
6.	Bulk Supply	LT	All Units			İ	l	İ	l		
		HT	All Units								
7.	Railway Traction		All Units								
8.	Public Lighting		All Units								
9.	Agricultural Pumpset (AP)		All Units								
	AP High Technology/ High Density Farming Compost / Solid Waste Management Plants for		All Units								
	Compost / Solid Waste Management Plants for Municipalities/ Urban Local Bodies and RWS Schemes	1	All Units								
		Up to 20 kW	All Units			1		1			
12.	Charitable Hospitals set-up under PwD Act	Above 20 kW	All Units								
	Start-up Power for Generators/CPPs		All Units								
в	SEASONAL INDUSTRY (as per Condition 18 of General										
	Conditions of Tariff):	+									
	During Season		All Units								
	Small Power Medium Supply	1	All Units All Units								
	Large Supply		All Units								
b)	During Off Season	1									
	Small Power	T	All Units								
	Medium Supply		All Units								
	Large Supply		All Units								
	ICE FACTORIES & CANDIES AND COLD STORAGES										
a)	During April to July										
	Small Power	ł	All Units								
	Medium Supply		All Units								
L.1	Large Supply		All Units								
(C	During August to March Small Power	1	All Units								
	Medium Supply	1	All Units								
	Large Supply	1	All Units			1	1	1	1		
D	Golden Temple & Durgiana Mandir, Sri Amritsar Sahib	İ.	First 2000 Units				l		l		
D			Above 2000 Units								
	TEMPORARY SUPPLY										
	Domestic & NRS		All Units								
	Industrial (SP/MS/LS)		All Units								
	Wheat Threshers (SP/MS/LS)		All Units								
	Fairs, Exhibitions, Melas and congregations (BS)		All Units	L							
	Touring Cinemas, theatres, circuses etc i)Lights & Fans (NRS)		All Units								
	ii)Motive Load(SP/MS/LS)										
F	For use of electricity exclusively during night hours										
	Large Supply/Medium Supply										
	ariff categories and subcategories shall be taken as per tariff so	chedule of respective years	•					-			

Note: Tariff categories and subcategories shall be taken as per tariff schedule of respective years. Note: For the tariff proposal Tariff categories and sub-categories shall be suitably modified as per Tariff Proposal for Control Period.

Form D25 (A)

1

Revenue from Current Tariff in Control Period

S.No		Tariff Category		No. of Consumers	Connected Load /Contract Demand (KW /kVA)	Energy Consumption (kVAh)	Energy Consumption (kWh)	Power Factor	Utilization Factor	Rate of Energy Charges (Rs./kWh or Rs./kVAh)	Rate of Fixed Charge (FC) (Rs./kW or Rs./kVA)	Energy Charges (Rs. crore)	FC Charges (FC) (Rs. crore)	Surharges /Rebate	Total Revenue (Rs. crore)	Existing Realization Rate (Rs/unit)
1	1		IV	v	VI	VII	VIII	IX	Х	XI	XII	XIII	XIV	XV	XVI	XVII
		Upto 2 kW	Up to 100 kWh Above 100 kWh & upto 300 kWh Above 300 kWh Up to 100 kWh													
	Domestic Supply	Above 2 kW & upto 7 kW	Above 100 kWh & upto 300 kWh Above 300 kWh & upto 500 kWh Above 500 kWh													-
		Above 7 kW & upto 50 kW	Up to 100 kWh Above 100 kWh & upto 300 kWh Above 300 kWh & upto 500 kWh Above 500 kWh													
		Above 50 kVA & upto 100 kVA	All Units													
		Above 100 kVA	All Units													
		Upto 7 kW	Up to 100 kWh Above 100 kWh & upto 500 kWh Above 500 kWh													
2.	Non- Residential Supply	Above 7 kW & upto 20 kW	Up to 100 kWh Above 100 kWh & upto 500 kWh Above 500 kWh													
		Above 20kW/ kVA & upto 100 kVA	All Units													
		Above 100 kVA	All Units													
3	0	EV Charging Stations	All Units All Units													+
4.	Small Power Medium Supply	Upto 20 kVA														
	Medium Supply Large Supply	Above 20 kVA & upto 100 kVA	All Units	1					1	1						+
J.		Above 100 kVA & upto 1000 kVA	All Units													
	General Industry	Above 1000 KVA & upto 2500 kVA	All Units													
		Above 2500 KVA	All Units													
	PIU /	Above 100 kVA & upto 1000 kVA Above 1000 KVA & upto 2500 kVA	All Units													
	ARC Furnace	Above 1000 KVA & upto 2500 kVA Above 2500 kVA	All Units All Units													
6.	Dulla Commission	LT	All Units													
	Bulk Supply	HT	All Units													
7.	Railway Traction		All Units													
8.	Public Liahtina		All Units													
9.	Agricultural Pumpset (AP) AP High Technology/ High Density Farming		All Units All Units													
11	Compost / Solid Waste Management Plants for		All Units													
12.	Municipalities/ Urban Local Bodies and RWS Schemes Charitable Hospitals set-up under PwD Act	Up to 20 kW	All Units													
		Above 20 kW	All Units													
13.	Start-up Power for Generators/CPPs		All Units													
в	SEASONAL INDUSTRY (as per Condition 18 of General Conditions of Tariff):															
а	During Season															-
	Small Power		All Units													
	Medium Supply		All Units													
	Large Supply		All Units													
	During Off Season Small Power		All Units	1					+	+			+	1	1	+
	Medium Supply		All Units	1					1	1						+
	Large Supply		All Units							1						1
	ICE FACTORIES & CANDIES AND COLD STORAGES															
а	During April to July															<u> </u>
	Small Power		All Units													+
	Medium Supply		All Units All Units													+
b	Large Supply During August to March															+
	Small Power		All Units													
	Medium Supply		All Units									-				
	Large Supply		All Units													+
D	Golden Temple & Durgiana Mandir, Sri Amritsar Sahib		First 2000 Units Above 2000 Units	1					1	1						+
Е	TEMPORARY SUPPLY			1					1	1			1	1	1	1
	Domestic & NRS		All Units													
	Industrial (SP/MS/LS)		All Units													<u> </u>
	Wheat Threshers (SP/MS/LS)		All Units													+
	Fairs, Exhibitions, Melas and congregations (BS) Touring Cinemas, theatres, circuses etc		All Units						+	+						+
	i)Lights & Fans (NRS) ii)Motive Load(SP/MS/LS)		All Units													
	For use of electricity exclusively during night hours				1				1	1	1		1	1	1	1

Form D25 (A)

Revenue from Current Tariff in Control Period

						2nd year										
S. No		Fariff Category		No. of Consumers	Connected Load /Contract Demand (KW /kVA)	Energy Consumption (kVAh)	Energy Consumption (kWh)	Power Factor	Utilization Factor	Rate of Energy Charges (Rs./kWh or Rs./kVAh)	Rate of Fixed Charge (FC) (Rs./kW or Rs./kVA)	Energy Charges (Rs. crore)	FC Charges (FC) (Rs. crore)	Surharges /Rebate	Total Revenue (Rs. crore)	Existing Realization Rate (Rs/unit)
			I													1
1	11	111	IV	v	VI	VII	VIII	IX	X	XI	XII	XIII	XIV	XV	XVI	XVII
		Upto 2 kW	Up to 100 kWh Above 100 kWh & upto 300 kWh Above 300 kWh													
		Above 2 kW & upto 7 kW	Up to 100 kWh Above 100 kWh & upto 300 kWh Above 300 kWh & upto 500 kWh													
	Domestic Supply	Above 7 kW & upto 50 kW	Above 500 kWh Up to 100 kWh Above 100 kWh & upto 300 kWh Above 300 kWh & upto 500 kWh Above 500 kWh													
1		Above 50 kVA & upto 100 kVA	All Units													
1.		Above 100 kVA	All Units													i
		Upto 7 kW	Up to 100 kWh Above 100 kWh & upto 500 kWh Above 500 kWh													
2.	Non- Residential Supply	Above 7 kW & upto 20 kW	Up to 100 kWh Above 100 kWh & upto 500 kWh Above 500 kWh Up to 100 kWh													
		Above 20 kW & upto 50 kW (kW/kWh tariff) Above 20kW/ kVA & upto 100 kVA	Above 100 kWh & upto 500 kWh Above 500 kWh													
1			All Units													Į
		Above 100 kVA	All Units All Units													<u> </u>
3	Small Power	EV Charging Stations Upto 20 kVA	All Units													í.
4.	Small Power Medium Supply	Above 20 kVA & upto 100 kVA	All Units													
5.	Large Supply	Above 100 kVA & upto 1000 kVA	All Units													
	General Industry	Above 1000 KVA & upto 2500 kVA Above 2500 KVA	All Units All Units													
		Above 100 kVA & upto 1000 kVA	All Units													
	PIU / ARC Furnace	Above 1000 KVA & upto 2500 kVA Above 2500 kVA	All Units All Units													<u> </u>
6.	Bulk Supply	LT	All Units													
7.	Railway Traction	HI	All Units All Units													
8.	Public Lighting		All Units													
9.	Agricultural Pumpset (AP)		All Units													I
10.	Municipalities/ Urban Local		All Units													
12.	Bodies and RWS Schemes Charitable Hospitals set-up under PwD Act	Up to 20 kW	All Units													
		Above 20 kW	All Units													·
	Start-up Power for Generators/CPPs BSEASONAL INDUSTRY (as per Condition 18 of General Conditions of Tariff): During Season		All Units													
	Small Power		All Units													
	Medium Supply Large Supply		All Units All Units	+			<u> </u>									
t	b During Off Season						1		1	1	1					
	Small Power		All Units	1				-			1					+
	Medium Supply		All Units													<u> </u>
c	Large Supply ICE FACTORIES & CANDIES AND COLD STORAGES		All Units													
a	a During April to July			1				-			1					+
1	Small Power Medium Supply		All Units All Units				+									
	Large Supply		All Units													
t	b During August to March		All Units													·
	Small Power Medium Supply		All Units All Units	+			t		1							
	Large Supply		All Units													
1	D Golden Temple & Durgiana Mandir, Sri Amritsar Sahib		First 2000 Units						-							·
F	E TEMPORARY SUPPLY	1	Above 2000 Units	1			t		1							
	Domestic & NRS		All Units													·
	Industrial (SP/MS/LS) Wheat Threshers (SP/MS/LS)		All Units All Units	<u> </u>												
1	Fairs, Exhibitions, Melas and congregations (BS)		All Units All Units				1									
	Fairs, Exhibitions, Melas and congregations (BS) Touring Cinemas, theatres, circuses etc i)Lights & Fans (NRS) i)Motive Load(SP/MS/LS)		All Units													
F	F For use of electricity exclusively during night hours			1				-			1					+
	Large Supply/Medium Supply															

Form D25 (A)

Revenue from Current Tariff in Control Period

l I							3rd year									
S.No.		Tariff Category		No. of Consumers	Connected Load /Contract Demand (KW /kVA)	Energy Consumption (kVAh)	Energy Consumption (kWh)	Power Factor	Utilization Factor	Rate of Energy Charges (Rs./kWh or Rs./kVAh)	Rate of Fixed Charge (FC) (Rs./kW or Rs./kVA)	Energy Charges (Rs. crore)	FC Charges (FC) (Rs. crore)	Surharges /Rebate	Total Revenue (Rs. crore)	Existing Realization Rate (Rs/unit)
-	11	Ш	IV	v	VI	VII	VIII	IX	x	XI	XII	XIII	XIV	xv	XVI	XVII
•	<u>"</u>	Upto 2 kW	Up to 100 kWh Above 100 kWh & upto 300 kWh						~			X				
	Domestic Supply	Above 2 kW & upto 7 kW	Above 300 kWh Up to 100 kWh Above 100 kWh & upto 300 kWh Above 300 kWh & upto 500 kWh Above 500 kWh													
	bomesic Suppy	Above 7 kW & upto 50 kW	Up to 100 kWh Above 100 kWh & upto 300 kWh Above 300 kWh & upto 500 kWh Above 500 kWh													
		Above 50 kVA & upto 100 kVA	All Units													
		Above 100 kVA Upto 7 kW	All Units Up to 100 kWh Above 100 kWh & upto 500 kWh Above 500 kWh													
		Above 7 kW & upto 20 kW	Up to 100 kWh Above 100 kWh & upto 500 kWh Above 500 kWh													
2.	Non- Residential Supply	Above 20 kW & upto 50 kW (kW/kWh tariff)	Up to 100 kWh Above 100 kWh & upto 500 kWh Above 500 kWh													
		Above 20kW / kVA & upto 100 kVA Above 100 kVA	All Units All Units All Units													
3	Small Power	EV Charging Stations Upto 20 kVA	All Units													
4.	Medium Supply	Above 20 kVA & upto 100 kVA	All Units													
5.	Large Supply	Above 100 kVA & upto 1000 kVA	All Units													
	General Industry	Above 1000 KVA & upto 2500 KVA Above 2500 KVA	All Units All Units													
	PIU / ARC Furnace	Above 100 kVA & upto 1000 kVA Above 1000 KVA & upto 2500 kVA	All Units All Units													
		Above 2500 kVA	All Units All Units													
6.	Bulk Supply	HT	All Units													
7.	Railway Traction		All Units													
8.	Public Lighting		All Units All Units													
9. 10.	Agricultural Pumpset (AP) AP High Technology/ High Density Farming		All Units													
11.	Compost / Solid Waste Management Plants for Municipalities/ Urban Local Bodies and RWS Schemes		All Units													
12.	Charitable Hospitals set-up under PwD Act	Up to 20 kW Above 20 kW	All Units All Units													
13.	Start-up Power for Generators/CPPs	Addive 20 kW	All Units													
ь	SEASONAL INDUSTRY (as per Condition 18 of General Conditions of Tariff): During Season															
	Small Power Medium Supply		All Units All Units						1	1						
	Large Supply		All Units													
b	During Off Season Small Power		All Units													
	Medium Supply		All Units													
	Large Supply		All Units													
C	ICE FACTORIES & CANDIES AND COLD STORAGES															
a	During April to July Small Power		All Units							1						
	Medium Supply		All Units													
	Large Supply		All Units			+										
0	During August to March Small Power		All Units						1	1						
	Medium Supply		All Units													
<u> </u>	Large Supply		All Units			+	├		+	+						1
	Golden Temple & Durgiana Mandir, Sri Amritsar Sahib		Above 2000 Linite													
E	TEMPORARY SUPPLY Domestic & NRS	-	All Units						1							
	Industrial (SP/MS/LS)		All Units			1				1						
	Wheat Threshers (SP/MS/LS)		All Units													
	Fairs, Exhibitions, Melas and congregations (BS) Touring Cinemas, theatres, circuses etc i)Lights & Fans (NRS)		All Units All Units													
	ii)Motive Load(SP/MS/LS) For use of electricity exclusively during night hours Large Supply/Medium Supply Note: Revenue from existing tariff shall be suitably modified as per	Teriff Descend for Control Desired														

Revenue from Other Charges from Current Tariff in Control Period

S.No		Tariff Category		Fuel Cost Adjustment (Rs. crore)	Demand /Load Surcharges (Rs. crore)	Voltage Surcharge (Rs. crore)	ToD surcharge (Rs. crore)		Threshhold Energy Rebate (Rs. crore)	High Voltage Rebate (Rs. crore)	ToD rebate (Rs. crore)	Other Rebate, if any (Rs. crore)	Total Other Charges (Rs. Crore)	Subsidy from GOF (Rs. Crore)
I	II	III	IV	V	VI	VII	VIII	IX	X	XI	XII	XIII	XIV	XV
		Upto 2 kW	Up to 100 kWh Above 100 kWh & upto 300 kWh Above 300 kWh											
		Above 2 kW & upto 7 kW	Up to 100 kWh Above 100 kWh & upto 300 kWh Above 300 kWh & upto 500 kWh											
	Domestic Supply		Above 500 kWh Up to 100 kWh Above 100 kWh & upto 300 kWh											
		Above 7 kW & upto 50 kW Above 50 kVA & upto 100 kVA	Above 300 kWh & upto 500 kWh Above 500 kWh All Units											
		Above 100 kVA	All Units											
		Upto 7 kW	Up to 100 kWh Above 100 kWh & upto 500 kWh Above 500 kWh											
		Above 7 kW & upto 20 kW	Up to 100 kWh Above 100 kWh & upto 500 kWh Above 500 kWh											
2.	Non- Residential Supply	Above 20 kW & upto 50 kW (kW/kWh tariff)	Up to 100 kWh Above 100 kWh & upto 500 kWh Above 500 kWh											
		Above 20 kW/kVA & upto 100 kVA	All Units											
		Above 100 kVA	All Units		l			l						<u> </u>
3	Small Dawar	EV Charging Stations	All Units All Units											
3.	Small Power Medium Supply	Upto 20 kVA Above 20 kVA & upto 100 kVA	All Units											
4. 5.	Large Supply	ADOVE 20 KVA & UDIO TOU KVA			1			1						
0.		Above 100 kVA & upto 1000 kVA	All Units											
	General Industry	Above 1000 KVA & upto 2500 kVA Above 2500 KVA	All Units All Units											
		Above 100 kVA & upto 1000 kVA	All Units											
	PIU / ARC Furnace	Above 1000 KVA & upto 2500 kVA Above 2500 kVA	All Units All Units											
		LT	All Units											
6.	Bulk Supply	HT	All Units											
7.			All Units											
8.	Public Lighting		All Units											
9.	Agricultural Pumpset (AP)		All Units											
10.	AP High Technology/ High Density Farming Compost / Solid Waste Management Plants for Municipalities/ Urban Local		All Units All Units											
	Bodies and RWS Schemes													
12.	Charitable Hospitals set-up under PwD Act	Up to 20 kW	All Units All Units											
13.	Start-up Power for Generators/CPPs	Above 20 kW	All Units											
	SEASONAL INDUSTRY (as per Condition 18 of		Air Offica											
В	General Conditions of Tariff):													
a)	During Season													
1	Small Power		All Units	+	+			+						
	Medium Supply Large Supply	1	All Units All Units		<u> </u>			<u> </u>						
b)	During Off Season				1			1						
	Small Power		All Units											
1	Medium Supply		All Units											
с	Large Supply ICE FACTORIES & CANDIES AND COLD STORAGES		All Units											
a)	During April to July		AB 11 %											
1	Small Power		All Units	+	+			+						
1	Medium Supply Large Supply	1	All Units All Units	1	1			1						
b)					1			1						
~,	Small Power	<u>i</u>	All Units	İ	i .	İ	İ	İ	i .		İ	i .		İ
1	Medium Supply		All Units											
	Large Supply		All Units											
D	Golden Temple & Durgiana Mandir, Sri Amritsar Sahib		First 2000 Units Above 2000 Units											
E	TEMPORARY SUPPLY		All Lipito											
1	Domestic & NRS	1	All Units All Units	1	1			1						1
1	Industrial (SP/MS/LS) Wheat Threshers (SP/MS/LS)	1	All Units		1									
1	Fairs, Exhibitions, Melas and congregations (BS)		All Units	<u> </u>	1	i	i	i	i .		i	i .		İ
	Touring Cinemas, theatres, circuses etc i)Lights & Fans (NRS) ii)Motive Load(SP/MS/LS)		All Units											
F	For use of electricity exclusively during night hours													
	Large Supply/Medium Supply													

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			Revenue from Other C	harges from Current	t Tariff in Control Per	iod								
					2nd	year	-			-	-	-		
S.No		Tariff Category		Fuel Cost Adjustment (Rs.	Demand /Load Surcharges (Rs. crore)	Voltage Surcharge (Rs. crore)	ToD surcharge (Rs. crore)	Other Surcharges, if any (Rs. crore)	Threshhold Energy Rebate (Rs. crore)	High Voltage Rebate (Rs. crore)	ToD rebate (Rs. crore)	Other Rebate, if any (Rs. crore)	Total Other Charges (Rs. Crore)	Subsidy from GC (Rs. Crore)
I	II		IV	crore) V	VI	VII	VIII	IX	x	Crore) XI	XII	XIII	XIV	XV
			Up to 100 kWh Above 100 kWh & upto 300 kWh											
		Upto 2 kW	Above 300 kWh & upto 300 kWh											
			Above 500 kWh											
			Up to 100 kWh											
		Above 2 kW & upto 7 kW	Above 100 kWh & upto 300 kWh											
	Domestic Supply		Above 300 kWh											
			Up to 100 kWh											
		Above 7 kW & upto 50 kW	Above 100 kWh & upto 300 kWh Above 300 kWh & upto 500 kWh											
			Above 500 kWh											
		Above 50 kVA & upto 100 kVA	All Units											
		Above 100 kVA	All Units											
		Upto 7 kW	Up to 100 kWh Above 100 kWh & upto 500 kWh											-
			Above 500 kWh											
			Up to 100 kWh									1		
		Above 7 kW & upto 20 kW	Above 100 kWh & upto 500 kWh											
2.	Non- Residential Supply		Above 500 kWh											
		Above 20 kW & upto 50 kW (kW/kWh	Up to 100 kWh Above 100 kWh & upto 500 kWh											
		tariff)	Above 100 kWh & upto 500 kWh Above 500 kWh		1						1	1		1
		Above 20 kW/kVA & upto 100 kVA	All Units	1	1			1 1			ł	ł		1
		Above 100 kVA	All Units											
		EV Charging Stations	All Units											
	Small Power	Upto 20 kVA	All Units]						
4.	Medium Supply	Above 20 kVA & upto 100 kVA	All Units											
5.	Large Supply	Above 100 kVA & upto 1000 kVA	All Units											
		Above 1000 KVA												
	General Industry	& upto 2500 kVA	All Units											
		Above 2500 KVA	All Units											
	BUL (Above 100 kVA & upto 1000 kVA	All Units											
	PIU / ARC Furnace	Above 1000 KVA & upto 2500 kVA	All Units											
	ARC Fullace	Above 2500 kVA	All Units											
	5 H 6 H		All Units								1			
	Bulk Supply	HT	All Units											
7.	Railway Traction		All Units											
8.	Public Lighting		All Units											
9. 10.	Agricultural Pumpset (AP) AP High Technology/ High Density Farming		All Units All Units											
10.	Compost / Solid Waste		All Offics											
11.	Management Plants for Municipalities/ Urban Local Bodies		All Units											
	Charitable Hospitals set-up under PwD Act	Up to 20 kW	All Units											
12.		Above 20 kW	All Units											
13.	Start-up Power for Generators/CPPs		All Units											
в	SEASONAL INDUSTRY (as per Condition 18 of													
	General Conditions of Tariff):													
a)	During Season Small Power	1	All Units											
	Medium Supply		All Units									<u> </u>		1
	Large Supply		All Units											
b)	During Off Season	l												
	Small Power Medium Supply		All Units All Units											
	Large Supply	1	All Units All Units		1						1	1		1
с	ICE FACTORIES & CANDIES AND COLD STORAGES	1												İ
			+											
a)	During April to July Small Power		All Lipito											
	Small Power Medium Supply	1	All Units All Units		1						1	1		1
	Large Supply	1	All Units	1				1			t	t		1
b)	During August to March													
	Small Power		All Units											
	Medium Supply		All Units					├						
	Large Supply Golden Temple & Durgiana Mandir, Sri Amritsar		All Units First 2000 Units											
D	Golden Temple & Durgiana Mandir, Sri Amritsar Sahib		Above 2000 Units											1
Е	TEMPORARY SUPPLY	1						1			İ	İ		1
	Domestic & NRS		All Units											
	Industrial (SP/MS/LS)		All Units											
	Wheat Threshers (SP/MS/LS)		All Units											
	Fairs, Exhibitions, Melas and congregations (BS) Touring Cinemas, theatres, circuses etc	1	All Units		+	-	-	<u>├</u> ───┤		-	ł	ł		1
	i)Lights & Fans (NRS)	1	All Units											1
	ii)Motive Load(SP/MS/LS)	1		1	1						1	1		
	II)MOTIVE LOAD(SP/MS/LS)													
F	For use of electricity exclusively during night hours Large Supply/Medium Supply													

Revenue from Other Charges from Current Tariff in Control Period

			Revenue from Other C											
S.No.				Fuel Cost	3rd Demand /Load	year	1	1	ł	High Voltage	ł	1	Total Other	1
3.NO.		Tariff Category		Adjustment (Rs.	Surcharges (Rs.	Voltage Surcharge	ToD surcharge	Other Surcharges,	Threshhold Energy	Rebate (Rs.	ToD rebate (Rs.	Other Rebate, if	Charges (Rs.	Subsidy from GOP
				crore)	crore)	(Rs. crore)	(Rs. crore)		Rebate (Rs. crore)	crore)	crore)	any (Rs. crore)	Crore)	(Rs. Crore)
	I		IV	v	VI	VII	VIII	IX	х	XI	XII	XIII	XIV	XV
		I	Up to 100 kWh	ł	1			+		ł				+
		Upto 2 kW	Above 100 kWh & upto 300 kWh						-					
			Above 300 kWh						1					
			Up to 100 kWh											
		Above 2 kW & upto 7 kW	Above 100 kWh & upto 300 kWh											
	Domestic Supply		Above 300 kWh & upto 500 kWh Above 500 kWh											
	Domestic Suppry		Up to 100 kWh						-					
		Above 7 kW & upto 50 kW	Above 100 kWh & upto 300 kWh											
		Above 7 kw & upto 30 kw	Above 300 kWh & upto 500 kWh											
			Above 500 kWh											
		Above 50 kVA & upto 100 kVA Above 100 kVA	All Units All Units											
-		Above 100 KVA	Up to 100 kWh						-					
		Upto 7 kW	Above 100 kWh & upto 500 kWh											
			Above 500 kWh											
			Up to 100 kWh											
		Above 7 kW & upto 20 kW	Above 100 kWh & upto 500 kWh											
2.	Non- Residential Supply		Above 500 kWh Up to 100 kWh					1						1
		Above 20 kW & upto 50 kW (kW/kWh	Above 100 kWh & upto 500 kWh		1		l		1		1			
1		tariff)	Above 500 kWh											
1		Above 20 kW/kVA & upto 100 kVA	All Units					l						l
1		Above 100 kVA	All Units											
3.	Small Power	EV Charging Stations Upto 20 kVA	All Units All Units		1			1	1		1			1
4.	Medium Supply	Above 20 kVA & upto 100 kVA	All Units	1	1		1	1	ł	İ	ł	1		1
5.	Large Supply													
1		Above 100 kVA & upto 1000 kVA	All Units											
1	General Industry	Above 1000 KVA & upto 2500 kVA	All Units											
		Above 2500 KVA	All Units											
		Above 100 kVA & upto 1000 kVA	All Units											
	PIU /	Above 1000 KVA	All Units											
	ARC Furnace	& upto 2500 kVA												
		Above 2500 kVA	All Units											
6.	Bulk Supply	LI HT	All Units All Units											
7.	Railway Traction	111	All Units						-					
8.	Public Lighting		All Units											
9.	Agricultural Pumpset (AP)		All Units											
10.	AP High Technology/ High Density Farming		All Units											
	Compost / Solid Waste Management Plants for													
11.	Municipalities/ Urban Local		All Units											
	Bodies and RWS Schemes													
12.	Charitable Hospitals set-up under PwD Act	Up to 20 kW	All Units											
		Above 20 kW	All Units											
13.	Start-up Power for Generators/CPPs SEASONAL INDUSTRY (as per Condition 18 of	-	All Units											
в	General Conditions of Tariff):													
a)	During Season				İ			1						1
1	Small Power		All Units										-	
1	Medium Supply		All Units	+				+			+			+
b)	Large Supply During Off Season		All Units		1			1	1		1			1
	Small Power	1	All Units		1		l		1		1			
	Medium Supply		All Units											
 	Large Supply		All Units											
с	ICE FACTORIES & CANDIES AND COLD STORAGES													
a)	During April to July		1	1	1									
	Small Power		All Units	<u> </u>	1		İ	1		i .		İ		i
1	Medium Supply		All Units											
	Large Supply	L	All Units											
b)	During August to March Small Power		All Units											
	Small Power Medium Supply	1	All Units All Units		1			1	1		1			1
	Large Supply		All Units	1	1		1	1	ł		ł			1
D	Golden Temple & Durgiana Mandir, Sri Amritsar		First 2000 Units											
	Sahib		Above 2000 Units											
E	TEMPORARY SUPPLY		A 8 1 1 - 14-											
1	Domestic & NRS Industrial (SP/MS/LS)	1	All Units All Units	ł	1	-		ł	ł		ł		-	ł
	Wheat Threshers (SP/MS/LS)		All Units	1	1			1	ł	1	ł			1
	Fairs, Exhibitions, Melas and congregations (BS)		All Units											
	Touring Cinemas, theatres, circuses etc													
	i)Lights & Fans (NRS)		All Units											
	ii)Motive Load(SP/MS/LS)	+	1					1	<u> </u>		<u> </u>			1
F	For use of electricity exclusively during night hours													
	Large Supply/Medium Supply	1			1		İ	İ	İ		İ	İ		1
	Note: Revenue from existing tariff shall be suitably modifi													

Revenue from Proposed Tariff in Control Period

S.No	Tariff	Category		No. of Consumers	Connected Load /Contract Demand (KW /kVA)	Energy Consumption (kVAh)	Energy Consumption (kWh)	Power Factor	Utilization Factor	Rate of Energy Charges (Rs./kWh or Rs./kVAh)	Rate of Fixed Charge (FC) (Rs./kW or Rs./kVA)	Energy Charges (Rs. crore)	FC Charges (FC) (Rs. crore)	Surharges /Rebate	Total Revenue (Rs. crore)	Existing Realization Rate (Rs/unit)
1	1	III	IV	v	VI	VII	VIII	IX	x	XI	XII	XIII	XIV	xv	XVI	XVII
. <u></u>			Up to 100 kWh													
1		Upto 2 kW	Above 100 kWh & upto 300 kWh													
I			Above 300 kWh Up to 100 kWh													
I		Above 2 kW & upto 7 kW	Above 100 kWh & upto 300 kWh													
1		Above 2 km & upto 7 km	Above 300 kWh & upto 500 kWh													
1	Domestic Supply		Above 500 kWh Up to 100 kWh													
1			Above 100 kWh & upto 300 kWh													
1		Above 7 kW & upto 50 kW	Above 300 kWh & upto 500 kWh													
1			Above 500 kWh													
1		Above 50 kVA & upto 100 kVA Above 100 kVA	All Units													
		Above 100 KVA	All Units Up to 100 kWh													
1		Upto 7 kW	Above 100 kWh & upto 500 kWh													
1			Above 500 kWh													
1		Above 7 kW & upto 20 kW	Up to 100 kWh Above 100 kWh & upto 500 kWh													
	New Residential County		Above 500 kW/b													
2.	Non- Residential Supply	Above 20 kW & upto 50 kW (kW/kWh	Up to 100 kWh													
1		tariff)														+
1		Above 20kW/ kVA & upto 100 kVA	Above 500 kWh All Units	1												+
1		Above 100 kVA	All Units													1
L		EV Charging Stations	All Units	1						-				-	-	<u> </u>
3.	Small Power	Upto 20 kVA	All Units													+
4.	Medium Supply	Above 20 KVA & upto 100 KVA	All Units													
5.	Large Supply	Above 100 kVA & upto 1000 kVA	All Units	1												+
1	Conoral Industry	Above 1000 KVA	All Units													-
1	General Industry	& upto 2500 kVA														
1		Above 2500 KVA	All Units													
1	PIU /	Above 100 kVA & upto 1000 kVA Above 1000 KVA	All Units													
1	ARC Furnace	& upto 2500 kVA	All Units													
L		Above 2500 kVA	All Units													
6.	Bulk Supply		All Units													
7.	Railway Traction	HT	All Units All Units													
8.			All Units													
9.	Agricultural Pumpset (AP)		All Units													
10.	AP High Technology/ High Density Farming		All Units													
11.	Compost / Solid Waste Management Plants for Municipalities/ Urban Local Bodies and RWS Schemes		All Units													
		Up to 20 kW	All Units													
12.	Charitable Hospitals set-up under PwD Act	Above 20 kW	All Units													-
13.	Start-up Power for Generators/CPPs		All Units													
в	SEASONAL INDUSTRY (as per Condition 18 of General Conditions of		1													
a)	Tariff): During Season															
a)	Small Power		All Units													
1	Medium Supply		All Units	1												1
<u> </u>	Large Supply		All Units													+
b)	During Off Season Small Power		All Units													+
1	Medium Supply	1	All Units	1												+
L	Large Supply		All Units													
c	ICE FACTORIES & CANDIES AND COLD STORAGES															
a)	During April to July	-	All Units	+												+
1	Small Power Medium Supply		All Units	1												+
	Large Supply		All Units													1
b)	During August to March															<u> </u>
1	Small Power	-	All Units	+												+
1	Medium Supply Large Supply		All Units All Units	1												+
D	Golden Temple & Durgiana Mandir, Sri Amritsar Sahib		First 2000 Units	1												1
			Above 2000 Units													
E	TEMPORARY SUPPLY															
1	Domestic & NRS Industrial (SP/MS/LS)	-	All Units	+												+
1	Wheat Threshers (SP/MS/LS)	-	All Units All Units													+
1	Fairs, Exhibitions, Melas and congregations (BS)		All Units													1
1	Touring Cinemas, theatres, circuses etc			1												
	rouning Cinemas, theatres, circuses etc															
	i)Lights & Fans (NRS)		All Units													
F	i)Lights & Fans (NRS) i)Motive Load(SP/MS/LS) For use of electricity exclusively during night hours		All Units													

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					Revenue from Prop	2nd year										
S.No	Tariff	Category		No. of Consumers	Connected Load /Contract Demand (KW /kVA)	Energy Consumption (kVAh)	Energy Consumption (kWh)	Power Factor	Utilization Factor	Rate of Energy Charges (Rs./kWh or Rs./kVAh)	Rate of Fixed Charge (FC) (Rs./kW or Rs./kVA)	Energy Charges (Rs. crore)	FC Charges (FC) (Rs. crore)	Surharges /Rebate	Total Revenue (Rs. crore)	Existing Realization (Rs/unit)
I	II	Ш	IV	v	VI	VII	VIII	IX	х	XI	XII	XIII	XIV	xv	XVI	XVII
			1													
		Upto 2 kW	Up to 100 kWh Above 100 kWh & upto 300 kWh													
		Opio 2 kw	Above 300 kWh & upto 300 kWh Above 300 kWh													
			Up to 100 kWh													
			Above 100 kWh & upto 300 kWh													
		Above 2 kW & upto 7 kW	Above 300 kWh & upto 500 kWh													
	Domestic Supply		Above 500 kWh													
			Up to 100 kWh													
		Above 7 kW & upto 50 kW	Above 100 kWh & upto 300 kWh													
			Above 300 kWh & upto 500 kWh													
			Above 500 kWh													
		Above 50 kVA & upto 100 kVA	All Units													
		Above 100 kVA	All Units													
		Upto 7 kW	Up to 100 kWh	-												
		Opio / KW	Above 100 kWh & upto 500 kWh Above 500 kWh	-												
			Up to 100 kWh													
		Above 7 kW & upto 20 kW	Above 100 kWh & upto 500 kWh													
			Above 500 kWh													1
2.	Non- Residential Supply	Above 20 kW & upto 50 kW (JAM/JAM/	11 / 400 / 14/					1								
		Above 20 kW & upto 50 kW (kW/kWh	Above 100 kWh & upto 500 kWh		1											
		tariff)	Above 500 kWh													
			Above 500 kWh													
		Above 20kW/ kVA & upto 100 kVA	All Units	+				1								1
		Above 100 kVA	All Units		_			1								I
0		EV Charging Stations	All Units	+	+			+		1			<u>↓</u>		+	I
3.	Small Power	Upto 20 kVA	All Units	+												1
4.	Medium Supply	Above 20 kVA & upto 100 kVA	All Units													
5.	Large Supply		AULT 2													
		Above 100 kVA & upto 1000 kVA	All Units													
	General Industry	Above 1000 KVA	All Units													
		& upto 2500 kVA Above 2500 KVA	All Units													
		Above 100 kVA & upto 1000 kVA	All Units													
	PIU /	Above 1000 KVA														
	ARC Furnace	& upto 2500 kVA	All Units													
		Above 2500 kVA	All Units													
6.	Bulk Supply	LT	All Units													
0.	Buik Supply	HT	All Units													
7.	Railway Traction		All Units													
8.	Public Lighting		All Units													
9.	Agricultural Pumpset (AP)		All Units													
10.	AP High Technology/ High Density Farming		All Units													
11.	Compost / Solid Waste Management Plants for		All Units													
	Municipalities/ Urban Local Bodies and RWS Schemes															
12.	Charitable Hospitals set-up under PwD Act	Up to 20 kW	All Units													
		Above 20 kW	All Units													
13.	Start-up Power for Generators/CPPs		All Units													
в	SEASONAL INDUSTRY (as per Condition 18 of General Conditions of															
	Tariff):															
a)	During Season		AU11 1													
	Small Power		All Units													
	Medium Supply		All Units All Units	+	-		+	+	+	1		+	++		+	1
o)	Large Supply During Off Season			1				1							1	
~/	Small Power		All Units	1				1							1	1
	Medium Supply		All Units	1	1			1					+ +		1	1
	Large Supply		All Units			İ		1		1						
С	ICE FACTORIES & CANDIES AND COLD STORAGES			1		İ		1		1					1	1
a)	During April to July							1								
	Small Power		All Units													
	Medium Supply		All Units													
	Large Supply		All Units					1								
o)	During August to March															
	Small Power		All Units													
	Medium Supply		All Units		-								L			
	Large Supply		All Units		-								L			
)	Golden Temple & Durgiana Mandir, Sri Amritsar Sahib		First 2000 Units													
			Above 2000 Units	+	+			+		1			<u>↓</u>		+	I
	TEMPORARY SUPPLY		AULT 2													
	Domestic & NRS		All Units	+				+					<u>↓ </u>			1
	Industrial (SP/MS/LS)		All Units													
	Wheat Threshers (SP/MS/LS) Fairs, Exhibitions, Melas and congregations (BS)		All Units					+								1
	Touring Cinemas, theatres, circuses etc		All Units	+				1		+			++			<u> </u>
	i)Lights & Fans (NRS)		All Units					1		1						1
	ii)Motive Load(SP/MS/LS)	1						1		1						1
F	For use of electricity exclusively during night hours			1	1			1					+ +		1	1
-	Large Supply/Medium Supply		1					1							1	1

Revenue from Proposed Tariff in Control Period

S.No.	Tariff (Category		No. of Consumers	Connected Load /Contract Demand (KW	3rd year Energy Consumption (kVAh)	Energy Consumption (kWh)	Power Factor	Utilization Factor	Rate of Energy Charges (Rs./kWh or	Rate of Fixed Charge (FC) (Rs./kW or	Energy Charges (Rs. crore)	FC Charges (FC) (Rs. crore)	Surharges /Rebate	Total Revenue (Rs. crore)	Existing Realization Ra (Rs/unit)
I	1	III	IV	v	/kVA) VI	VII	VIII	IX	x	Rs./kVAh) XI	Rs./kVA) XII	XIII	XIV	xv	XVI	XVII
			10	v	VI	VII	VIII	iA	^	AI	All	~!!!	AIV	~~	AVI	
			Up to 100 kWh													
		Upto 2 kW	Above 100 kWh & upto 300 kWh													
			Above 300 kWh													
			Up to 100 kWh													
		Above 2 kW & upto 7 kW	Above 100 kWh & upto 300 kWh													
	Domestic Supply		Above 300 kWh & upto 500 kWh Above 500 kWh													
			Up to 100 kWh													
		Above 7 kW & upto 50 kW	Above 100 kWh & upto 300 kWh													
			Above 300 kWh & upto 500 kWh													
			Above 500 kWh													
		Above 50 kVA & upto 100 kVA	All Units All Units													
		Above 100 kVA	Up to 100 kWh													-
		Upto 7 kW	Above 100 kWh & upto 500 kWh													
			Above 500 kWh													
			Up to 100 kWh													
		Above 7 kW & upto 20 kW	Above 100 kWh & upto 500 kWh													
2.	Non- Residential Supply	L	Above 500 kWh										<u> </u>		<u>↓</u>	
		Above 20 kW & upto 50 kW (kW/kW	h Up to 100 kWh Above 100 kWh & upto 500 kWh		+				+			1			+ +	
		tariff)	Above 500 kWh		1				1			1			+ +	
		Above 20kW/ kVA & upto 100 kVA	All Units												1	
		Above 100 kVA	All Units													-
		EV Charging Stations	All Units													
	Small Power	Upto 20 kVA	All Units													
4.	Medium Supply	Above 20 kVA & upto 100 kVA	All Units													
5.	Large Supply		A II 1 1 - 2-													
		Above 100 kVA & upto 1000 kVA Above 1000 KVA	All Units													
	General Industry	& upto 2500 kVA	All Units													
		Above 2500 KVA	All Units													
		Above 100 kVA & upto 1000 kVA	All Units													
	PIU /	Above 1000 KVA	All Units													
	ARC Furnace	& upto 2500 kVA														
		Above 2500 kVA	All Units													
6.	Bulk Supply		All Units All Units													
7.	Railway Traction	111	All Units													-
8.	Public Lighting		All Units													
	Agricultural Pumpset (AP)		All Units													-
	AP High Technology/ High Density Farming		All Units													
11.	Compost / Solid Waste Management Plants for		All Units													
11.	Municipalities/ Urban Local Bodies and RWS Schemes															
12.	Charitable Hospitals set-up under PwD Act	Up to 20 kW	All Units													
	Ctart un Brune fer Orienters (OBB-	Above 20 kW	All Units													
13.	Start-up Power for Generators/CPPs SEASONAL INDUSTRY (as per Condition 18 of General Conditions of		All Units													
в	Tariff):															
a)	During Season	1	+		1				1			1			1	
-1	Small Power		All Units		1				1			1			1 1	-
	Medium Supply		All Units													
	Large Supply		All Units													
b)	During Off Season															
	Small Power		All Units						+							
	Medium Supply Large Supply		All Units All Units		+				1			1			+	
С	ICE FACTORIES & CANDIES AND COLD STORAGES								1			1				
a)	During April to July				1				1			1			1	
	Small Power		All Units			İ				İ		1			1	
	Medium Supply		All Units													
	Large Supply		All Units												+	
b)	During August to March															
	Small Power		All Units										<u> </u>		<u>↓</u>	
	Medium Supply Large Supply		All Units All Units		+							1			+ +	
_	Golden Temple & Durgiana Mandir, Sri Amritsar Sahib	1	First 2000 Units												+ +	-
D			Above 2000 Units									1			1	-
E	TEMPORARY SUPPLY					İ			1	İ		1			1	-
	Domestic & NRS		All Units												1	
	Industrial (SP/MS/LS)		All Units													-
	Wheat Threshers (SP/MS/LS)		All Units													
	Fairs, Exhibitions, Melas and congregations (BS)		All Units													
	Touring Cinemas, theatres, circuses etc i)Lights & Fans (NRS)		All Units													
F	ii)Motive Load(SP/MS/LS)	+	+ +		+				+			1			++	
	For use of electricity exclusively during night hours Large Supply/Medium Supply	1	+		+				+			+			+ +	
	Note: Revenue from existing tariff shall be suitably modified as per Tariff Propo	1			1	1	1	1	1	1	1	1			1	

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Form D26 (B)

Revenue from Other Charges from Proposed Tariff in Control Period

-		harges from Proposed Tariff in C	ontrol Period											
S.No	Tariff	Category		Fuel Cost Adjustment (Rs. crore)	Demand /Load Surcharges (Rs. crore)	Voltage Surcharge (Rs. crore)	ToD surcharge (Rs. crore)	Other Surcharges, if any (Rs. crore)	Threshhold Energy Rebate (Rs. crore)	High Voltage Rebate (Rs. crore)	ToD rebate (Rs. crore)	Other Rebate, if any (Rs. crore)	Total Other Charges (Rs. Crore)	Subsidy from GOP (Rs. Crore)
1	u	III	IV	v	VI	VII	VIII	IX	X	XI	XII	XIII	XIV	XV
•	n 		Up to 100 kWh	•		vii i	•	10	^	~	~			
		Upto 2 kW	Above 100 kWh & upto 300 kWh											
			Above 300 kWh											
			Up to 100 kWh											
		Above 2 kW & upto 7 kW	Above 100 kWh & upto 300 kWh											
	Demostly County		Above 300 kWh & upto 500 kWh											
	Domestic Supply		Above 500 kWh Up to 100 kWh											()
			Above 100 kWh & upto 300 kWh											· · · · · ·
		Above 7 kW & upto 50 kW	Above 300 kWh & upto 500 kWh											·
			Above 500 kWh											
		Above 50 kVA & upto 100 kVA	All Units											
1.		Above 100 kVA	All Units											
			Up to 100 kWh											
		Upto 7 kW	Above 100 kWh & upto 500 kWh											
			Above 500 kWh											
		Above 7 kW & upto 20 kW	Up to 100 kWh Above 100 kWh & upto 500 kWh											
		ADDITE / NTV & UPID 20 KVV	Above 100 kWh & upto 500 kWh											
2.	Non- Residential Supply		Up to 100 kWh											
		Above 20 kW & upto 50 kW (kW/kWh tariff)	Above 100 kWh & upto 500 kWh											
1			Above 500 kWh											
		Above 20kw/ kVA & upto 100 kVA	All Units											
		Above 100 kVA EV Charging Stations	All Units All Units											ł
3.		Upto 20 kVA	All Units											
4.	Medium Supply	Above 20 kVA & upto 100 kVA	All Units											
5.	Large Supply													
		Above 100 kVA & upto 1000 kVA	All Units											
	General Industry	Above 1000 KVA	All Units											
		& upto 2500 kVA Above 2500 KVA	All Units											ł
		Above 100 kVA & upto 1000 kVA	All Units											
	PIU /	Above 1000 KVA	All Units											
	ARC Furnace	& upto 2500 kVA												
		Above 2500 kVA	All Units											
6.	Bulk Supply	LT HT	All Units All Units											ł
7.	Railway Traction	ni	All Units											
	Public Lighting		All Units											
9.	Agricultural Pumpset (AP)		All Units									-		
10.	AP High Technology/ High Density Farming		All Units											1
11.	Compost / Solid Waste Management Plants for		All Units											
	Municipalities/ Urban Local Bodies and RWS Schemes													
12.	Charitable Hospitals set-up under PwD Act	Up to 20 kW Above 20 kW	All Units All Units											()
13.	Start-up Power for Generators/CPPs	A0010 20 KW	All Units											· · · · · ·
в	SEASONAL INDUSTRY (as per Condition 18 of General Conditions of													
	Tariff):													-
a)	During Season													
	Small Power Medium Supply		All Units All Units											
	Large Supply		All Units											
b)	During Off Season													
	Small Power		All Units											
	Medium Supply		All Units											I
с	Large Supply ICE FACTORIES & CANDIES AND COLD STORAGES		All Units											I
	During April to July													
-/	Small Power		All Units											
	Medium Supply		All Units	-	-									
	Large Supply		All Units											
b)	During August to March Small Power		All Units											I
	Medium Supply		All Units											I
	Large Supply		All Units											
D	Golden Temple & Durgiana Mandir, Sri Amritsar Sahib		First 2000 Units	-	-									
			Above 2000 Units											
E	TEMPORARY SUPPLY Domestic & NRS		All Units											I
1	Domestic & NRS Industrial (SP/MS/LS)		All Units All Units											I
	Wheat Threshers (SP/MS/LS)		All Units											
	Fairs, Exhibitions, Melas and congregations (BS)		All Units											
	Touring Cinemas, theatres, circuses etc										T			, ī
1	i)Lights & Fans (NRS) ii)Motive Load(SP/MS/LS)		All Units											.
F	II)Motive Load(SP/MS/LS) For use of electricity exclusively during night hours													
	Large Supply/Medium Supply													
													•	

Form D26 (B)

Revenue from Other Charges from Proposed Tariff in Control Period

		charges from Proposed Tariff in C	Jonition Ferriou											
S.No	Tari	if Category	200	Fuel Cost Adjustment (Rs. crore)	Demand /Load Surcharges (Rs. crore)	Voltage Surcharge (Rs. crore)	ToD surcharge (Rs. crore)	Other Surcharges, if any (Rs. crore)	Threshhold Energy Rebate (Rs. crore)	High Voltage Rebate (Rs. crore)	ToD rebate (Rs. crore)	Other Rebate, if any (Rs. crore)	Total Other Charges (Rs. Crore)	Subsidy from GOP (Rs. Crore)
1	1	ш	IV	v	VI	VII	VIII	IX	X	XI	XII	XIII	XIV	XV
			1	· · ·										
			Up to 100 kWh			1	İ	İ		İ			İ	i.
		Upto 2 kW	Above 100 kWh & upto 300 kWh											í
			Above 300 kWh											
			Up to 100 kWh											
		Above 2 kW & upto 7 kW	Above 100 kWh & upto 300 kWh											í .
			Above 300 kWh & upto 500 kWh											I.
			Above 500 kWh											1
	Domestic Supply		Up to 100 kWh											I
			Above 100 kWh & upto 300 kWh											I.
		Above 7 kW & upto 50 kW	Above 300 kWh & upto 500 kWh											
			Above 300 kwn & upto 500 kwn											I.
			Above 500 kWh											1
1.		Above 50 kVA & upto 100 kVA	All Units											
		Above 100 kVA	All Units											í
			Up to 100 kWh											-
		Upto 7 kW	Above 100 kWh & upto 500 kWh											I.
			Above 500 kWh											
			Up to 100 kWh Above 100 kWh & upto 500 kWh											í
		Above 7 kW & upto 20 kW	100 KWN & Upto 500 KWN			1								I
2.	Non- Residential Supply	1	Above 500 kWh			I								í.
			Up to 100 kWh		_									
		Above 20 kW & upto 50 kW (kW/kWh tariff)	Above 100 kWh & upto 500 kWh			1								· · · · · · · · · · · · · · · · · · ·
			Above 500 kWh											µ
		Above 20kW/ kVA & upto 100 kVA Above 100 kVA	All Units All Units											
		EV Charging Stations	All Units											
3	Small Power	Upto 20 kVA	All Units											
	Medium Supply	Above 20 kVA & upto 100 kVA	All Units											()
	Large Supply		7 in Onito											1
		Above 100 kVA & upto 1000 kVA	All Units											
	General Industry	Above 1000 KVA	All Units											(
	General Industry	& upto 2500 kVA												1
		Aboun 2500 KV/A	All Units											
	PIU /	Above 2000 KVA Above 100 kVA & upto 1000 kVA	All Units											I
	ARC Furnace	ADOVE TODU KVA & UPIO 2000 KVA	All Units											l
		Above 2500 kVA	All Units											
6.	Bulk Supply	HT	All Units All Units											
7.	Railway Traction	AI .	All Units											I
	Public Lighting		All Units											1
9.	Agricultural Pumpset (AP)		All Units											1
	AP High Technology/ High Density Farming		All Units											
	Compost / Solid Waste Management Plants for		All Units											(
11.	Municipalities/ Urban Local Bodies													1
12.	Charitable Hospitals set-up under PwD Act	Up to 20 kW	All Units											
		Above 20 kW	All Units											µ
13.	Start-up Power for Generators/CPPs		All Units											
в	SEASONAL INDUSTRY (as per Condition 18 of General Conditions of	1	1			1								1
	Tariff):													
	During Season Small Power		All Units											
	Small Power Medium Supply	1	All Units All Units											i
	Large Supply		All Units			1								1
b)	During Off Season					1	İ	İ		İ			İ	i 1
	Small Power		All Units											
	Medium Supply		All Units											
	Large Supply		All Units											L
	ICE FACTORIES & CANDIES AND COLD STORAGES													H
a)	During April to July													I
	Small Power		All Units											
	Medium Supply Large Supply		All Units All Units											I
b)	During August to March	1	J III JIIIIO			1	1	1		1	-		1	
	Small Power		All Units											· · · · · ·
	Medium Supply		All Units			1	İ	İ		İ			İ	
	Large Supply		All Units											· · · · · ·
D	Golden Temple & Durgiana Mandir, Sri Amritsar Sahib		First 2000 Units											· · · · · · · · · · · · · · · · · · ·
U			Above 2000 Units											1
E	TEMPORARY SUPPLY													
	Domestic & NRS		All Units											1
	Industrial (SP/MS/LS)		All Units											
	Wheat Threshers (SP/MS/LS) Eairs Exhibitions Melas and congregations (RS)		All Units											
	Fairs, Exhibitions, Melas and congregations (BS) Touring Cinemas, theatres, circuses etc		All Units											(
	i)Lights & Fans (NRS)	1	All Units			1								I
	ii)Motive Load(SP/MS/LS)	1				1	1	1		1			1	I.
F	For use of electricity exclusively during night hours													
	Large Supply/Medium Supply													
-								-	-					

Form D26 (B)

Revenue from Other Charges from Proposed Tariff in Control Period

S.No.														
	Tariff	f Category	3rc	year Fuel Cost Adjustment (Rs. crore)	Demand /Load Surcharges (Rs. crore)	Voltage Surcharge (Rs. crore)	ToD surcharge (Rs. crore)	Other Surcharges, if any (Rs. crore)	Threshhold Energy Rebate (Rs. crore)	High Voltage Rebate (Rs. crore)	ToD rebate (Rs. crore)	Other Rebate, if any (Rs. crore)	Total Other Charges (Rs. Crore)	Subsidy from GOP (Rs. Crore)
I	11	ш	IV	v	VI	VII	VIII	IX	X	XI	XII	XIII	XIV	xv
			Up to 100 kWh											
		Upto 2 kW	Above 100 kWh & upto 300 kWh Above 300 kWh											
			Up to 100 kWh											
		Above 2 kW & upto 7 kW	Above 100 kWh & upto 300 kWh											
			Above 300 kWh & upto 500 kWh											
	Domestic Supply		Above 500 kWh Up to 100 kWh											
			Above 100 kWh & upto 300 kWh											
		Above 7 kW & upto 50 kW	Above 300 kWh & upto 500 kWh											
			Above 500 kWh											
		Above 50 kVA & upto 100 kVA Above 100 kVA	All Units All Units											
		Above 100 KVA	Up to 100 kWh											
		Upto 7 kW	Above 100 kWh & upto 500 kWh											
		opio / kw												
			Above 500 kWh Up to 100 kWh											
		Above 7 July 8 vers 00 July	Above 100 kWh & upto 500 kWh											
		Above 7 kW & upto 20 kW												
2.	Non- Residential Supply		Above 500 kWh											
		l	Up to 100 kWh Above 100 kWh & upto 500 kWh										<u> </u>	
		Above 20 kW & upto 50 kW (kW/kWh tariff)												
			Above 500 kWh											
		Above 20 kW/kVA & upto 100 kVA	All Units											
		Above 100 kVA EV Charging Stations	All Units All Units										<u> </u>	
3.	Small Power													
	kW/kWh tariff	Upto 20 kW	All Units											
	kVA/kVAh tariff**	Upto 20 kVA	All Units											
	Medium Supply Large Supply	Above 20 kVA & upto 100 kVA	All Units											
J.	Laige Supply	Above 100 kVA & upto 1000 kVA	All Units											
	General Industry	Above 100 kVA & upto 1000 kVA Above 1000 KVA	All Units											
	ooneral muusu y	& upto 2500 kVA												
		Above 2500 KVA Above 100 kVA & upto 1000 kVA	All Units All Units											
	PIU /	Above 1000 KVA												
	ARC Furnace	& upto 2500 kVA	All Units											
		Above 2500 kVA	All Units											
6.	Bulk Supply	LT HT	All Units All Units											
7.	Railway Traction		All Units											
8.	Public Lighting		All Units											
9.	Agricultural Pumpset (AP)		All Units											
	AP High Technology/ High Density Farming Compost / Solid Waste Management Plants for Municipalities/ Urban		All Units											
11.	Local Bodies and RWS Schemes		All Units											
12.	Charitable Hospitals set-up under PwD Act	Up to 20 kW	All Units											
12.		Above 20 kW	All Units											
	Start-up Power for Generators/CPPs		All Units											
	SEASONAL INDUSTRY (as per Condition 18 of General Conditions of Tariff):													
	During Season		1											
	Small Power		All Units											
	Medium Supply Large Supply		All Units All Units											
			LAN JUNIS				1						-	
b)	During Off Season Small Power		All Units											
b)	During Off Season Small Power Medium Supply		All Units All Units											
b)	During Off Season Small Power Medium Supply Large Supply		All Units											
b) C	During Off Season Small Power Medium Supply Large Supply I.arge Supply ICE FACTORIES & CANDIES AND COLD STORAGES		All Units All Units											
b) C a)	During Off Season Small Power Medium Sucoly Large Sucoly Large Sucoly During April to July Small Power		All Units All Units All Units All Units All Units											
b) C a)	During Off Season Small Power Medium Stopply Large Supply LCF FACTORIES & CANDIES AND COLD STORAGES During April to July Small Power Medium Stopply		All Units All Units All Units All Units All Units All Units											
b) C a)	During Off Season Small Power Medium Supply Large Supply ICE FACTORIES & CANDIES AND COLD STORAGES During April to July Small Power Medium Supply Large Supply		All Units All Units All Units All Units All Units											
b) C a)	During Off Season Small Power Medium Stopply Large Supply LCF FACTORIES & CANDIES AND COLD STORAGES During April to July Small Power Medium Stopply		All Units All Units All Units All Units All Units All Units											
b) C a) b)	During Off Season Small Power Medium Stophy Large Stophy		Al Units Al Units Al Units Al Units Al Units Al Units Al Units Al Units Al Units Al Units											
b) C a) b)	During Off Season Small Power Medium Supply Laren Supply LICE FACTORIES & CANDIES AND COLD STORAGES During April to July Small Power Medium Supply Lares Supply During August to March Small Power Medium Supply Lares Supply During August to March Medium Supply Lares Supply		Al Units Al Units Al Units Al Units Al Units Al Units Al Units Al Units Al Units Al Units Al Units											
b) C a) b)	During Off Season Small Power Medium Stophy Large Stophy		Al Units Al Units Al Units Al Units Al Units Al Units Al Units Al Units Al Units Al Units Al Units First 2000 Units											
b) C a) b)	During Off Season Small Power Medium Supply Lizer FACTORIES & CANDIES AND COLD STORAGES During April to July Small Power Medium Supply Luring August to March Small Power Medium Supply Luring August to March Medium Supply Golden Temple & Durgiana Mandir, Sri Amritsar Sahib		Al Units Al Units Al Units Al Units Al Units Al Units Al Units Al Units Al Units Al Units Al Units											
b) C a) b) D E	During Off Season Small Power Medium Supply Lizer SALDAN During April to July During April to July During April to July During April to July During April to July During April to July During April to July During April to March Small Power Medium Supply Large Supply Golden Temple & Durgiana Mandir, Sri Amritsar Sahib TEMPORARY SUPPLY Domestic & NRS		All Units All Units All Units All Units All Units All Units All Units All Units All Units All Units First 2000 Units Above 2000 Units All Units All Units											
b) C a) b) D E	During QIF Season Small Power Medium Supply Large Supply		Al Units Al Units Al Units Al Units Al Units Al Units Al Units Al Units Al Units Al Units Al Units Al Units Al Units Al Units Above 2000 Units Al Units Al Units Al Units											
b) C a) b) D E	During Off Season Medium Supply Large Supply ICE FACTORIES & CANDIES AND COLD STORAGES During April to July Medium Supply Large Supply UCE procession Medium Supply Daring April to July Daring April to July Daring April to July Daring April to July Daring April to July Daring April to July Daring Supply Large Supply Golden Temple & Durgiana Mandir, Sri Amritsar Sahib TEMPORARY SUPPLY Domestic & NRS Industrial (SPMS/LS) Med Threabres (SPA/LS)		Al Units Al Units Al Units Al Units Al Units Al Units Al Units Al Units Al Units Al Units Al Units First 2000 Units Above 2000 Units Al Units Al Units Al Units Al Units Al Units Al Units Al Units Al Units											
b) C a) b) D E	During QIY Season Medium Supply Large Supply Large Supply Large Supply Large Supply During April to July Small Power Medium Supply Large Supply During April to July Small Power Medium Supply Large Supply Outring April to March Small Power Medium Supply Large Supply Golden Temple & Durgiana Mandir, Sri Amritsar Sahib TEMPORARY SUPPLY Domestic & NRS Industrial (SPMSLS) Wheat Threshers (SP/MSLS) Test, Exhibitions, Meas and congragations (IS)		All Units All Units											
b) C a) b) D E	During Qrlf Season Small Power Medium Supply Large Supply Large Supply During April to July Small Power Medium Supply Large Supply During April to July During August to March Small Power Medium Supply Large Supply During August to March Small Power Medium Supply Large Supply During August to March Small Power Medium Supply Large Supply During August to March Modum Supply Large Supply Dremselic & NRS Industrial (SPMSLS) "Fair, Exhibitions, Melsa and congregations (IS) Touring Cinemas, theatres, circusse etc Updark & Fans (RRS)		Al Units Al Units Al Units Al Units Al Units Al Units Al Units Al Units Al Units Al Units Al Units First 2000 Units Above 2000 Units Al Units Al Units Al Units Al Units Al Units Al Units Al Units Al Units											
b) C a) b) D E	During Qrlf Season Medium Supply Large Supply Large Supply Large Supply Large Supply Large Supply Large Supply During April to July Small Power Medium Supply Large Supply During April to July Small Power Medium Supply Large Supply Darling August to March Small Power Medium Supply Large Supply Golden Temple & Durgiana Mandir, Sri Amritsar Sahib TEMPORARY SUPPLY Domestic & NRS Industrial (SPMSLS) Wheat Threshore (SPMSLS) Fairs, Exhibitions, Melas and congregations (ISS) Touring Circemasce etc		All Units All Units											

Intra State Transmission Charges

		F	Previous Year		Cı	urrent Year					C	ontrol Peri	od			
			Actual		E	Estimated						Projection	s			
									1st Year			2nd Year			3rd Year	
S. No.	Particulars	Contracted	Monthly	Total	Contracted	Monthly	Total		Monthly	Total	Contracted	Monthly	Total	Contracted	Monthly	Total
0. 110.	T al ticulars	Capacity	Charge (Rs.	Charges	Capacity	Charge	charges	Contract	Charge	charges	Capacity	Charge	charges	Capacity	Charge	charges
		(MW)	/MW/Month)	(Rs.	(MW)	(Rs.	(Rs.	ed	(Rs./MW/	(Rs. crore)	(MW)	(Rs./MW/	(Rs crore)	(MW)	(Rs./MW/	((Rs.
				crore)		/MW/Mon	crore)	Capacity	Month)			Month)			Month)	crore)
						th)	-	(MW)	-			-			-	
1	I		IV	v	VI	VII	VIII	IX	Х	XI	XII	XIII	XIV	XV	XVI	XVII
1	Intra State Transmission															1
	Charges															
2	SLDC Charges															
3	Total															

Inter State Transmission Charges

			Previous Year			Current Yea	r					Control Period				
			Actuals			Estimated						Projections				
									1st year			2nd year			3rd year	
S.	Lines/ Links/		Shar	re	Annual	Sha	ire	Annual	Sha	ire	Annual	Sha	re	Annual	Sha	re
No.	region	Annual Tariff (Rs crore)	Percentage	Charges payable (Rs. Crore)	Tariff (Rs. Crore)		payable (Rs. Crore)	Tariff (Rs. Crore)	Percentage	Charges payable (Rs. Crore)	Tariff (Rs. Crore)	Percentage	Charges payable (Rs. Crore)	Tariff (Rs. Crore)	Percentage	Charges payable (Rs. Crore)
1	II	III	IV	V	VI	VII	VIII	IX	Х	XI	XII	XIII	XIV	XV	XVI	XVII
Α	Region															
				-												+
																+
																1
В	Point of Conn	ection (PoC)	Charges applic	able to Punj	ab as per	CERC Regula	tions									
				1												
С	Others															
D	Total															

Note: For justification of the claims, the relevant CERC Orders and the Bills raised by CTU are to be supplied.

Details of Charges for Deviation

			Previous	year					Curre	ent Year		
Month	Energy Over- drawn	Energy Under- drawn	Charges for Deviation Payable	Charges for Deviation Receivable	Net of Charges for Deviation Payable and Receivable	Additional UI Charges	Energy Over- drawn	Energy Under- drawn	Charges for Deviation Payable	Charges for Deviation Receivable	Net of Charges for Deviation Payable and Receivable	Additional UI Charges
	MU	MU	Rs. crore	Rs. crore	Rs. crore	Rs. crore	MU	MU	Rs. crore	Rs. crore	Rs. crore	Rs. crore
I	II	III	IV	V	VI	VII	VIII	IX	Х	XI	XII	XIII
April												
May												
June												
July												
August												
September												
October												
November												
December												
January												
February												
March												
Total												

Form D30

Key Characteristics of the Distribution Network

		Previous year Actual				Current Year						Control Perio	d		g the from At		
							Estimated						Projections				
S.No	Particulars									1st Year			2nd Year			3rd Year	
5.NO	Particulars	At the start of year	Additions during the vear	Withdrawal from service	At the end of year	Additions during the vear	Withdrawal from service	At the end of year	Additions during the vear	Withdrawal from service	At the end of year	Additions during the vear	Withdrawal from service	At the end of year	Additions during the vear	Withdrawal from	At the end of year
I	I	III	IV	v	VI	VII	VIII	IX	х	XI	XII	XIII	XIV	XV	XVI		XVIII
1	Length of Lines (ckt-km)																
	- 66kV																
	- 33kV																
	- 11kV																
	- LT																
	Total												-				
2	Number of Sub Stations																
2	Number of Sub-Stations - 66kV																
	- 66KV - 33KV																┝────┤
———	- 35KV - 11kV												ł				┟────┤
	Total												1				
3	Number of Power Transformers																
0	- 66kV																
	- 33kV																
	Total																
4	Total MVA capacity of Power Transformers																
	- 66kV																
	- 33kV																
	Total																
	Number of Distribution Transformers																
6	Total MVA Capacity of Distribution Transformers																
7	Number of Consumer Energy Meters																1
	- LT (less than 0.5 accuracy class)																
	- LT (better than 0.5 accuracy class)																
	- HT/EHT (less than 0.5 accuracy class)																
	- HT/EHT (0.2 accuracy class)																
	- HT/EHT (better than 0.2 accuracy class)																
	Total												l				⊢−−−−−
	Number of Interface Points Number of Interface Points with STU																
a b	Number of Interface Points with STU Number of Interface Points with the other Distribution Licensees																┝────┤
c	Total Interface Points												ł				┟─────┤
d	Number of Interface Points with ABT compliant meters																
е	Number of Interface Points with other meters																
f	Number of Interface Points with other meters																
<u> </u>													<u> </u>				
7	Service Area (in Sq. Km)												t				I
-										1	1		1				
8	Employee Strength									l	l		1				
	Technical									l	l		1				
	Non- Technical																
	Total																

Form: D31 (A)

Revenue Arrears and Agewise Analysis

					Current year				Age-wise	e Analysis	(Months)		
S.No.	Particulars		Arrears at the beginning of the year	Billed during the year	Realised during the year	Arrears at the end of year	Percentage increase (+) Decrease (-)	Upto 6 Months	6-12 Months	12-24 Months	24-36 Months	More than 3years	NOTES:
			Rs. Crore	Rs. Crore	Rs. Crore	Rs. Crore		Rs. Crore	Rs. Crore	Rs. Crore	Rs. Crore	Rs. Crore	
	I	=	IV	v	VI	VII	VIII	IX	Х	XI	XII	XIII	XIV
1	Sale of power within State												
2	Sale of power inter state												
3	Electricity duty												
4	Provision of unbilled revenue												
5	Dues from permantently disconnected consumers having arrears more than 10 lacs												
6	Miscellaneious receipts from consumers												
7	Less provision for doubtful dues from consumers												
8	Total (1+2+3+4+5+6-7)												
9	Details of litigation/disputes having dues more than Rs.10 lacs												
10	Steps proposed to be taken to improve collection and to reduce the revenue arrears'												

NOTE: This format should be filled for Previous Two Years, Current Year and each year of the Control Period for the MYT Filing

Form: D31 (B)

Revenue Arrears of Government/ Local Bodies and Agewise Analysis

								Age-wis	se Analysis (N	lonths)		
S.No.	Particulars	Arrears at the beginning of the year	Billed during the year	Realised during the year	Arrears at the end of year	Percentage increase (+) Decrease (-)	Upto 6 Months	6-12 Months	12-24 Months	24-36 Months	More than 3years	NOTES:
	Crore	Rs. Crore	Rs. Crore	Rs. Crore	Rs. Crore	Rs. Crore	Rs. Crore	Rs. Crore	Rs. Crore	Rs. Crore	Rs. Crore	
	I	IV	v	VI	VII	VIII	IX	Х	XI	XII	XIII	XIV
1	Sale of power to the Government deparments											
а												
b												
С												
2	Electricity duty											
3	Provision of unbilled revenue											
4	Dues from permantently disconnected consumers having arrears more than 10 lacs											
5	Dues from permantently disconnected consumers having arrears less than 10 lacs											
6	Miscellaneious receipts from Govt.											
7	Less provision for doubtful dues from Govt.											
8	Total (1+2+3+4+5+6-7)											
9	Details of litigation/disputes having dues more than Rs.10 lacs											
10	Steps proposed to be taken to improve collection and to reduce the revenue arrears'											
	Note: Formats should be separately provided for Government and Local Bodies											

NOTE: This format should be filled for Previous Two Years, Current Year and each year of the Control Period for the MYT Filing

ł	(ey	Ratios	3

S. No	Particulars	Previous Year	Current Year	C	ontrol Perio	bd
		Actual	Estimated	1st Year	2nd Year	3rd Year
Ι	I	III	IV	٧	VI	VII
Α	Financial & Material Management					
1	Annual capital expenditure/net book value					
2	Distribution cost/Energy sales across consumer categories					
3	Employee cost as a percentage of total cost					
4	Operating expenses / Revenue from Sale of power					
5	Cost of capital					
6	Debt Service Coverage Ratio					
7	Stores Inventory/1000 Km of distribution lines					
9	Working Capital to Revenue from Sale of power					
В	HR Management					
1	Employees per 1000 customers					
2	Employee cost per unit of retail sales					
3	Training participation days per employee					
С	Metering, Billing and Collection					
	Number of Meters per Meter Reader					
	a) Urban					
1	b) Rural					
	Number of meter readings done per meter reader per month					
	a) Urban					
2	b) Rural					
3	Meters defective & damaged / Meters in service					
4	Average level of customer arrears (days/ customer)					
5	Amount (%) involved in customer litigation cases					
6	Number (%) involved in customer litigation cases					
7	Number of computerized bills/Number of manual bills					
D	Operational Performance					
1	Unplanned outage/total outage (Fault breakdown / total outage)					
	Annual replacement rate of Distribution transformers (%): (Distribution					
2	Transformers replaced / Transformers in service)					
Е	Consumer Services					
1	No. of complaint received per year to total number of consumers (%)					
	Ratio of staff attending complaints per thousand consumers (Skilled /Unskilled					
2	staff separately identified)					

Employee Strength

		Previor	us Year	Currer	nt Year			Contro	ol Period		
		Act	uals	Estin	nated			Proj	ections		
						1st	Year	2nd	Year	3rd	Year
S.No	Particulars	Working Strength At The Beginning Of The Year	Sanctioned Strength At The Beginning Of The Year	Working Strength At The Beginning Of The Year	Sanctioned Strength At The Beginning Of The Year	Working Strength At The Beginning Of The Year	Sanctioned Strength At The Beginning Of The Year		Sanctioned Strength At The Beginning Of The Year	Working Strength At The Beginning Of The Year	Sanctioned Strength At The Beginning Of The Year
1	I	III	IV	V	VI	VII	VIII	IX	X	XI	XII
	Technical										
1	Class I										
	Class II										
3	Class III										
4	Class IV										
	Non - Technical										
1	Class I										
	Class II										
3	Class III										
4	Class IV										
	Total										

Form D-34

Income Tax Provisions

(Rs. Crore)

S. No.		Previous Year	Current year	C	ontrol Perio	od
	Particulars	Actual	Estimated		Projection	
				1st Year	2nd Year	3rd Year
I	II	III	IV	V	VI	VII
1	Provision made/Proposed for the Year					
2	Details as per Return filed for the Year					
3	As Assessed for the Year					
4	Credit/Debit of Assessment Year (Give Details)					
	Total					