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## Note:

1. Electronic Copy of the Petition (in Word format) and detailed calculation as per these formats (in Excel format) and any other information submitted shall also be furnished in the electronic form.

2. Formats may be suitably amended where ever required, and additional formats may be designed for any additional information to be submitted alongwith the Petition.

## Annual Revenue Requirement - Transmission Business

(Rs. crore)

r		Davide ve Veen	Oursent Veen		Control Period	(Rs. crore)			
S.	Particulars	Previous Year Actual	Current Year Estimated	Projection					
No.	Faiticulais	Actual	Estimated	1st Year	2nd Year	3rd Year			
			IV	V	VI	VII			
A	Receipts			-					
	Revenue from Transmission Business and Ancillary Services								
В	Expenditure								
1	Expenses for SLDC Fees and Charges								
2	O&M Expenses								
	a) R&M Expenses								
	b) Employee Cost								
	c) A&G Expenses								
3	Depreciation								
4	Interest and Finance Charges on Loan Capital								
5	Interest Charges on Working Capital								
6	Prior Period Expenses								
7	Extraordinary Items								
8	Other Debts and Write-Offs								
9	Statutory Levies and Taxes if Any								
	Sub Total Expenditure (1+2+3+4+5+6+7+8+9)								
С	Return on Equity								
D	Non-Tariff and other Income								
E	Annual Revenue Requirement (B+C-D)								
F	Surplus (+) / Shortfall (-) (A-E) - Before Tariff Revision								

### Note :

The above to be computed based on allocation statement that segregates costs between the Transmission Business and SLDC, until such time both activities are segregated.

## Annual Revenue Requirement - SLDC Business

						(Rs. crore)			
S.		Previous Year	Current Year		<b>Control Period</b>				
No.	Particulars	Actual	Estimated	Projection					
140.				1st Year	2nd Year	3rd Year			
I	I	III	IV	V	VI	VII			
Α	Revenue								
1	Revenue from Fees and Charges								
2	Other Income								
	Total Revenue or Income								
	Expenditure								
1	O&M Expenses								
	a) R&M Expenses								
	b) Employee Cost								
	c) A&G Expenses								
2	Depreciation								
3	Interest and Finance Charges on Loan Capital								
4	Interest Charges on Working Capital								
5	Prior Period Expenses								
6	Extraordinary Items								
7	Other Debts and Write-Offs								
8	Statutory Levies and Taxes if Any								
	Subtotal Expenditure (1+2+3+4+5+6+7+8)								
С	Return on Equity								
D	Non-Tariff and other Income								
Е	Annual Revenue Requirement (B+C-D)								
F	Surplus(+) / Shortfall(-)(A-E) - Before Tariff Revision								

### Note :

The above to be computed based on allocation statement that segregates costs between the Transmission Business and SLDC, until such time both activities are segregated.

(Rs. crore)

## **Operations and Maintenance Expenses Summary**

			Previous Yea	r		Control Perio	1	(Rs. Cro
Sr. No.	Particulars	Tariff Order	April-March (Audited )	Deviation	1st Year	2nd Year	3rd Year	Remarks
		(a)	(b)	(c) = (b) - (a)	Projected	Projected	Projected	
Ι	II	III	IV	V	VI	VII	VIII	IX
1	O&M Expenses							
1.1	Employee Expenses							
1.2	R&M Expenses							
1.3	A&G Expenses							
2	O&M Expense capitalised							
3	Total Operation & Maintenance Expenses (net of capitalisation)							

(Rs. Crore)

		Appro	ved O&M Exp	penses	3-Year Average	MYT Control Period								
		FY 2017-18	FY 2018-19	FY 2019-20	5-Teal Average	1st Year		2nd	Year	3rd	Year			
Sr. No.	Particulars	(a)	(b)	(c)	(d) = [(a)+(b)+(c)]/3	Normative	Projected	Normative	Projected	Normative	Projected			
I	Ш	=	IV	v	VI	VII	VIII	IX	х	XI	XII			
1	Employee Expenses													
2	A&G Expenses													
3	R & M Expenses													
4	Total O&M Expenses													

## **Employee Expenses**

			e Expenses			(F	Rs. crore)
			Previous Year	Current Year	Co	ntrol Peric	,
	S.No	Particulars	Actual	Estimated	P	rojections	1
	•		, lotuul	Lotinatoa		2nd Year	
	1			IV	V	VI	VII
Α		Employee Cost (Other than covered in 'C'&'D')					
	1	Salaries					
	2	Dearness Allowance (DA)					
		Other Allowances					
	4	Interim Relief / Wage Revision					
		Overtime					
	6	Bonus					
	7	Incentive					
	8	Any Other Item (specify)					
		Sub Total					
В		Other Costs					
	1	Medical Expenses Reimbursement					
	2	Travelling Allowance(Conveyance Allowance)					
	,	Leave Travel Assistance					
		Payment Under Workman's Compensation Act					
		Electricity Concession to Employees					
		Other Staff Welfare Expenses					
		Any Other Item (specify)					
		Sub Total					
С	1	Apprentice and Other Training Expenses					
D		Contribution to Terminal Benefits					
		Earned Leave Encashment					
		Provident Fund Contribution					
		Provision for PF Fund					
		Pension					
		Gratuity					
		Ex-gratia					
	7	Any Other Item (specify)					
		Sub Total					
E		Grand Total (A+B+C+D)					
F		Employee Expenses Capitalized					
G		Net Employee Expenses (E)-(F)					

Note :

2. The above information is to be provided in consolidated form in case of Transmission Licensee.

## Employee Strength

		Previo	us Year	Currei	nt Year			Contro	ol Period						
		Act	uals	Estin	nated	Projections									
						1st )	Year	2nd	Year	3rd Year					
S.N		Working Strength At The Beginning Of The Year	Sanctioned Strength At The Beginning Of The Year	Working Strength At The Beginning Of The Year	Sanctioned Strength At The Beginning Of The Year	Working Strength At The Beginning Of The Year		Working Strength At The Beginning Of The Year	Sanctioned Strength At The Beginning Of The Year	Working Strength At The Beginning Of The Year	Sanctioned Strength At The Beginning Of The Year				
1	I	III	IV	V	VI	VII	VIII	IX	Х	XI	XII				
	Technical														
1	Class I														
2	Class II														
3	Class III														
4	Class IV														
	Non - Technical														
1	Class I														
2	Class II														
3	Class III														
4	Class IV														
	Total														

### Form T6

### Administration & General Expenses

			Administration & General Exper	1565				(Rs. Crore)
S.N	0	P	rticulars	Previous Year	Current Year		Control Period	
0.14	0					1st Year	2nd Year	3rd Year
				Actual	Estimated		Projected	
			- 11	III	IV	V	VI	VII
		Lease/ Rent						
		Insurance						
		Revenue Stamp Expenses Account						
		Telephone, Postage, Telegram & Telex Charges						
		Incentive & Award to Employees/Outsiders						
		Consultancy Charges						
Ä		Technical Fees						
		Other Professional Charges						
		Conveyance and Travelling Expenses						
	10	License and Registration Fees						
	11		Vehicles Running Expenses Petrol and Oil					
	10		Hiring of Vehicles					
	12	Security / Service Charges Paid to Outside Agencie Sub Total 'A' (1 to 12)						
	1	Fee and Subscription for Books and Periodicals						
		Printing and Stationery Expenses						
es	_ 2	· · · · ·						
Charges	3	Advertisement Expenses (Other than Purchase Rela	,					
		Contributions/Donations to Outside Institutes / Assoc	ciations					
Other	5	Electricity Charges of Offices						
Ē		Water Charges						
, mi		Entertainment Charges						
-	8	Miscellaneous Expenses (specify details)						
_		Sub-Total 'B' (1 To 8)						
C.		Legal Fee/Charges						
D.		Auditor's Fee						
		Vehicle Running Expenses Truck / Delivery Van						
		Vehicle Hiring Expenses Truck / Delivery Van						
		Other Freight						
		Transit Insurance						
		Octroi						
		Incidental Stores Expenses						
	7	Fabrication Charges						
		Sub Total 'E' (1 To 7)						
F.	_	Direction And Supervision Charges						
G.			letermination fee payable to PSERC					
			Total Charges					
н.			Capital Works (-)					
		Note :	Revenue Expenses					

Note :

1. The above information is to be provided in consolidated form in case of Transmission Licensee.

						(Rs. Crore)
S.No.	Particulars	Previous Year	Current Year	Control	Period Proj	ection
5.NO.	Faiticulais	Actual	Estimated	1st Year	2nd Year	3rd Year
	I	III	IV	V	VI	VII
1	Plant and Machinery					
А	Sub-Stations					
	i) 440 kV					
	ii) 220 kV					
	iii) 132 kV					
В	Others					
2	Buildings					
3	Civil Works					
4	Lines					
	i) 440 kV					
	ii) 220 kV					
	iii) 132 kV					
	iv) Cables					
5	Vehicles					
6	Furniture and Fixtures					
7	Office Equipments					
8	Station Supplies					
9	Maintenance by private agencies					
10	Any other item (specify)					
11	Total R&M Expenses					
12	R&M Expenses Capitalized					
13	Net R&M Expense (11-12)					

# **Repair & Maintenance Expenses - SLDC Business**

			0 = 2 0 = 0.0			
						(Rs. Crore)
S.No.	Particulars	Previous Year	Current Year	Control	<b>Period Proj</b>	ection
3.NO.	Faiticulais	Actual	Estimated	1st Year	2nd Year	3rd Year
	I	III	IV	V	VI	VII
1	Plant and Machinery					
2	Building					
3	Civil Works					
4	Lines					
5	Vehicles					
6	Furniture and Fixtures					
7	Office Equipments					
8	Station Supplies					
9	Maintenance by private agencies					
10	Any other item (specify)					
11	Total R&M Expenses					
12	R&M Expenses Capitalized					
13	Net R&M Expenses (11-12)					

#### Form 10

#### Fixed Assets & Provision for Depreciation

					FIXED ASSE	IS & FIUV		epreciatio	<u>'''</u>								
_											Rs. crore)						
			Contribution from					Prev	ious Year					Curren	t Year		
			Subsidies/ Grants/	Value of													
S.		Amount	Beneficiaries'	Asset	Rate of	Fixed A	ssets, exclu	ding Consu	mer Contributi	on /Grants/Sub	sidies	F	ixed Assets	, excluding	Consumer	Contributic	n
No	Particulars	(□ crore) (A)	Contribution / Consumers (B)	eligible for depreciation (A-B)	ition (%)	At the start of the Year	Addition during the Year		Total Depreciable base	Depreciation	At the end of the Year	At the start of the Year	Addition during the Year	Deduction	ble base	ation	end of the Year
		Ш	IV	V	VI	VII	VIII	IX	х	XI	XII	XIII	XIV	XV	XVI	XVII	XVIII
1	Land																
2	Buildings																
3	Hydraulic works																
4	Other Civil Works																
5	Plant & Machinery																
6	Lines & Cables																
7	Vehicles																
8	Furniture & Fixtures																
9	Office Equipments																
10	Capital Expenditure on Assets not belonging to																
10	utility																
	Spare Units					-											
12	Capital Spares					-											
13	Any other Assets not covered above (specify)					-											
	TOTAL																

#### Fixed Assets & Provision for Depreciation

									///////////////////////////////////////	0110101110		atteri						e	Rs. crore)
		-							Co	ntrol Period									13. 61010)
			1	st year					00	2nd yea	ar					3rd y	ear		
		Fixed Assets, exclu			tributior	n/Grants/Su	Ibsidies		Fixed Assets, e			ntributio	n	Fi	xed Assets	, excluding (		Contributio	'n
N	o	At the start of the Year	Addition		Total	Depreciati	At the end of the Year	At the	Addition		Total	Doproc	At the	At the start of the Year	Addition during	Deduction	Total	Depreciat	At the
	I II	XIX	XX	XXI	XXII	XXIII	XXIV	XXV	XXVI	XXVII	XXVIII	XXIX	XXX	XXXI	XXXII	XXXIII	XXXIV	XXXV	XXXVI
1	Land																		
2	Buildings																		
3	Hydraulic works																		
4	Other Civil Works																		
5	Plant & Machinery																		
6	Lines & Cables																		
7	Vehicles																		
8	Furniture & Fixtures																		
9	Office Equipments																		
10	Capital Expenditure on Assets not belonging to utility																		
11	Spare Units																		
12	Capital Spares																		
13	Any other Assets not covered above (specify)																		
	TOTAL																	1 7	

## Expenses for SLDC Fees & Charges

		P	Previous Year	•	C	urrent Year			Ist Year		С	ontrol Period 2nd Year		C	Control Perio 3rd Year	d
S. No	S. No Particulars	Contracted Capacity/ Energy (MW/MU)	Rate (Rs./MW or Paise/Unit)	Amount (Rs. crore)	Contracted Capacity/ Energy (MW/MU)	Rate (Rs./MW or Paise/Unit)	Amount (Rs. crore)	Contracted Capacity/ Energy (MW/MU)	Rate	Amount (Rs. crore)	Contracted Capacity/ Energy (MW/MU)	Rate (Rs./MW or Paise/Unit)	Amount (Rs. crore)	Contracted Capacity/ Energy (MW/MU)	1	Amount (Rs. crore)
I			IV	٧	VI	VII	VIII	IX	Х	XI	XII	XIII	XIV	XV	XVI	XVII

## Return on Equity

		Previous Year	Current Year		Control Period	(RS. CIOIE
S. No	Particulars	Actual	Estimated		Projection	
3. NO	Faiticulais	Actual	Estimateu		FIOJECTION	
				1st Year	2nd Year	3rd Year
I	I	III	IV	V	VI	VII
1	Opening Balance of Equity					
2	Net Additions during the Year					
3	Closing Balance of Equity					
4	Rate of Return (%)*					
5	ROE					

\*To be based on rate applicable as per Regulations

(Rs. crore)

### Loan master for all loans

										_						(Rs. cror
		Currei	nt Year	1		1st	Year	1		2r	nd Year	1		3rd	Year	1
Particulars	Opening Balance	Repayments	Additions	Closing Balance	Opening Balance	Repaymen ts	Additions	Closing Balance	Opening Balance	Repayment s	Additions	Closing Balance	Opening Balance	Repayment s		Closing Balance
1	11	III	IV	v	VI	VII	VIII	IX	Х	XI	XII	XIII	XIV	XV	XVI	XVII
Secured Loans																
_oan 1																
Loan 2																
<b>Jnsecured Loans</b>																
Loan 1																
₋oan 2																
							ļ									
				1	1	1						1				1

#### Notes:

1. Source of Loan means the agency from whom the loan has been taken, such as PFC, REC, ADB etc.

2. Amount repayable is based on the schedule of repayment.

3. Base rate means the base such as PLR, LIBOR etc. over which a margin is to be added.

4. Margin means the points over and above the floating rate.

5. At times caps/floor are put at which the floting rates are frozen. If such a condition exists, specify the limits.

6. Moratorium period refers to the period during which loan servicing liability is not required.

7. Repayment period means the number of years in which the loan is required to be repaid such as 10 years, 12 years etc.

8. Repayment frequency refers to the interval at which the debt servicing is to be done such as quarterly, half yearly, yearly etc.

### Year-wise (FY 2020-21, FY2021-22 and FY 2022-23) Capital Expenditure for the second control period

		Details of C	apital Expendit	ure-scheme-wise			Source of Fina	ancing for Cape	x At the begi	nning of Year	(Rs. Crore)	Source	e of Financing f	or Capex Durir	ng the Year (Rs.	Crore)		Capital Ex	pendature at th	e Start of Year	(Rs. Crore)	
Name of scheme/ Project	Nature of Project	Year of Start	Approved Capex in previous years /previous Control Period	Cumulative expenditure till beginning of the Control Period			Capital Subsidies/ grants component (as applicable)	Consumer Contribution component (as applicable)	Net capex required	Equity Infused	Loan Amount	Capital Subsidies/ grants component (as applicable)	Consumer Contribution component (as applicable)	Net capex required	Equity Infused	Loan Amount	Equipments and machinery	Employee Expenses Capitalised	A&G Expenses Capitalised	R&M Expenses Capitalised	Interest Expenses Capitalised	Other Item of Expanse Capitalized
1	11	III	IV	v	VI	VII	VIII	IX	х	XI	XII	XIII	XIV	xv	XVI	XVII	XVIII	XIX	XX	XXI	XXII	XXIII
	-																					<u> </u>
						1						1										<u> </u>
																						1
																						<u> </u>
Notes:																						

Notes: 1. The above information is to be provided in consolidated form for Transmission Licensee 2. Total Transfer to GFA shall be matched with Addition during the year for each years as per format for Asst & Dep

### Year-wise (FY 2020-21, FY2021-22 and FY 2022-23) Capital Expenditure for the second control period

	C	apital Expendat	ure During Ye	ar				Ca	pital Expendatu	re at the End o	f Year (Rs. Cro	ore)					Transfer to GFA			
Equipments and machinery	Employee Expenses Capitalised	A&G Expenses Capitalised	R&M Expenses Capitalised	Interest Expenses Capitalised	Other Item of Expanse Capitalized	Total	Equipments and machinery	Employee Expenses Capitalised	A&G Expenses Capitalised	R&M Expenses Capitalised	Interest Expenses Capitalised	Other Item of Expanse Capitalized	Total	Equipments and machinery	Employee Expenses Capitalised	A&G Expenses Capitalised	R&M Expenses Capitalised	Interest Expenses Capitalised	Other Item of Expanse Capitalized	total
XXIV	XXV	XXVI	XXVII	XXVIII	XXIX	XXX	XXXI	XXXII	XXXIII	XXXIV	XXXV	XXXVI	XXXVII	XXXVIII	XXXIX	XL	XLI	XLII	XLIII	XLIV.
																				/
																				/
																				,

#### Capital Works in Progress

r		1		Previous Year				Current	Voar			1st Y	oar			2nd	Voar			3rd \	loar	(RS. crore)
S. No.	Particulars	Opening Balance	Additions	Capitalisation		Closing Balance	Additions		Adjustment	Closing Balance	Additions	Capitalisation		Closing Balance	Additions	Capitalisation		Closing Balance	Additions	Capitalisation		Closing Balance
I	II	=	IV	v	VI	VII	VIII	IX	х	XI	XII	XIII	XIV	XV	XVI	XVII	XVIII	XIX	XX	XXI	XXII	XXIII
1	Project 1																					
2	Project 2																					
3	Project 3																					
	TOTAL																					

Note :

1. The above information is to be provided in consolidated for Licensee Licensee.

(Rs. crore)

### Interest and Finance Charges

			R	ate of Interest (	%)			Interest	Due (Rs. Cro	re)	!
S. No	Loan Source	Previous Year	Current Year		Control Period		Previous Year	Current Year		ontrol Period	ł
				1st year	2nd year	3rd year			1st year	2nd year	3rd year
I	I		IV	Ý	VI	VII	VIII	IX	X	XI	XII
I	Existing Loans										
Α	Secured Loans										
1	Loan 1										
2	2 Loan 2										
3	Loan 3										
4	Loan 4										
	Sub Total										
В	Unsecured Loans										
	Loan 1										
	Loan 2				T						
	B Loan 3				T						
	Loan 4										
	Sub Total				T						
11	New Loans										1
Α	Secured Loans										
	Loan 1										
	Loan 2										1
	3 Loan 3										
4	Loan 4										1
5	Sub Total										1
											1
В	Unsecured Loans										1
1	Loan 1										
	2 Loan 2										1
3	3 Loan 3										
	Loan 4										
5	5 Sub Total										
											i i
	Other Interest & Finance Charges				T						
1	Cost of raising Finance / Bank Charges										
2	Interest on Security Deposit										
0	Penal Interest Charges										
4	Lease Rentals										l i
5	Sub Total										
D	Grand Total of Interest & Finance Charges (I.A.5 + I.B.5 + II.A.5 + II.B.5 + III.5)										
					ļ						↓/
E	Less: Interest & Finance Charges Capitalised				ļ						Į!
					ļ						
F	Net Interest & Finance Charges (D - E)										

### Note :

1. The above information is to be provided in consolidated forTransmission Licensee.

## Net Prior Period Expenses / Income

		I				Rs. Crore
		Previous Year	Current Year	÷.	ntrol Period	
S.No.	Particulars	Actual	Estimated		Projection	
				1st Year	2nd Year	3rd Year
	=	III	IV	V	VI	VII
	Income Relating to Previous Period					
	Interest income relating to prior period					
	Income Tax relating to prior period					
	Excess Provision for Depreciation					
4	Excess Provision for Interest and Finance Char	ges				
5	Receipts from Consumers					
6	Other Excess Provisions					
7	Other Income					
	Sub Total A					
В	Expenditure Relating to Previous Period					
	Power Purchase					
2	Operating Expenses					
	Excise Duty on Generation					
	Employee Cost					
	Depreciation					
	Interest and Finance Charges					
	A&G Expenses					
8	Withdrawal of Revenue Demand					
9	Material Related					
10	Others					
	Sub-Total B					
	Not Drive Daried Credit/(Charges) . A P					
	Net Prior Period Credit/(Charges) : A-B	I				

### Note :

1. The above information is to be provided in consolidated form in case of Transmission Licensee.

## **Details of Expenses Capitalised**

(Rs. Crore)

		Previous Year	Current Year	C	ontrol Peri	od
S.No.	Particulars	Actual	Estimated		Projection	
				1st Year	2nd Year	3rd Year
	I	III	IV	V	VI	VII
1	Interest & Finance charges Capitalised					
2	Employee Expenses Capitalised					
3	A&G Expenses Capitalised					
4	R&M Expenses Capitalised					
5	Any Other Expenses					
	Grand Total					

Note :

1. The above information is to be provided in consolidated for Transmission Licensee.

# Debits, Write-offs and Any Other Items

						(Rs. Crore)
		Previous Year	Current Year		<b>Control Per</b>	iod
S. No	Particulars	Actual	Estimated		Projectio	n
				1st Year	2nd Year	3rd Year
			IV	V	VI	VII
1	Material Cost Variance					
2	Miscellaneous Losses and Written Off					
3	Bad Debt Written Off/Provided For					
4	Cost of Trading & Manufacturing Activities					
5	Net Prior Period Credit/Charges					
6	Sub Total					
7	Less Chargebale to Capital Expenses					
8	Net Chargeable to Revenue					

## Note :

1. The above information is to be provided in consolidated for Transmission Licensee.

#### Key Characteristics of the Transmission Utility

			Previo	us year		Cu	rrent Year	r				Control P	eriod Pro	iections			
				tual			stimated			1st year			2nd year			3rd year	
S.No	Particulars																
5.110	r ai ticulai s	At the		Withdrawal													
		start of			end of				during	al from							
		year				the year				service		the year					
1	11	Ш	IV	V	VI	VII	VIII	IX	Х	XI	XII	XIII	XIV	XV	XVI	XVII	XVIII
	Length of lines (ckt-km)																
	a) 400 kV																
	i) Single Circuit																
	ii) Double Circuit																
	b) 220 kV																
	i) Single Circuit																
	ii) Double Circuit																
	c) 132 kV																
	i) Single Circuit	-															
	ii) Double Circuit																
	Total																
2	Number of Sub-Stations																
	i) 400 kV																
	ii) 220 kV																
	iii) 132 kV																
	Total																
	Number of Bays																
	a) Number of Incoming Bays at																
	i) 400 kV Sub-Station																
	ii) 220 kV Sub-Station																
	iii) 132 kV Sub-Station																
	b) Number of Outgoing Bays at	-															
	i) 400 kV Sub-Station of	-															
	(a) 220 kV																
	(b) 132 kV																
	(c) Others																
	ii) 220 kV Sub-Station of																
	(a) 132 kV																
	(b) 66 kV																
	(c) others																
	iii) 132 kV Sub-Station of																
	(a) 66 kV																
	(b) Others																
	c) Total Number of Bays																

#### Key Characteristics of the Transmission Utility

	Previous year		Cı	Irrent Year	r				Control Period Projections								
				tual			stimated			1st year		2nd year		3rd year			
S.No	Particulars																1
5.140	r ai uculai s	At the	Additions	Withdrawal	At the	Additions	Withdraw	At the	Additions	Withdraw	At the	Additions	Withdraw	At the	Additions	Withdraw	At the
		start of	during	from	end of	during	al from	end of	during	al from	end of	during	al from	end of		al from	end of
		year	the year	service	year	the year	service	year	the year	service	year	the year	service	year	the year	service	year
4	No. of Transformers at																
	i) 400 kV Sub-Station																
	ii) 220 kV Sub-Station																
	iii) 132 kV Sub-Station																
5	Transformation Capacity (MVA) of																
	i) 400 kV Sub-Station																
	ii) 220 kV Sub-Station																
	iii) 132 kV Sub-Station																
4	Intra State Transmission Losses (%)																
5	Availability (%)																
	a) 400 kV Lines																
	i) Single Circuit																
	ii) Double Circuit																
	b) 220 kV lines																
	i) Single Circuit																
	ii) Double Circuit																1
	c) 132 kV Lines																-
	i) Single Circuit																
	ii) Double Circuit																+
	d) Transformers																
	i) 400 kV Sub-Station																
	ii) 220 kV Sub-Station																+
	iii) 132 kV Sub-Station																-
	e) SVCs																
																	+
	f) Bus Reactors																
6	Number of Meters																
0																	
	(a) Total no. interface points with Gencos													<u> </u>			+
	i) No. of interface points with ABT compliant meters																
	i) No. of interface points with non-ABT																+
	compliant meters																
	iii) No. of interface points without meters	l											Ì	İ	Ì		1
																	1
	b) Total no. interface points with Discoms																1
	i) No. of interface points with ABT compliant										1			1			1
	meters																
	<ol> <li>No. of interface points with non-ABT</li> </ol>																
	compliant meters																
	iii) No. of interface points without meters																
	Total																
7	Employee Strength																
	Technical																
	Non- Technical																
		Γ									[			Γ			Т
8	Total																

Form T20

Particulars	Unit	Current Year	Years of the Control Period					
Faiticulais	Unit	Current rear	Ist Year	2nd Year	3rd Year			
I	II	III	IV	V	VI			
Rate of Return on Equity	%							
Target Availability	%							
Normative O&M Expenses for WC	in Month							
Spares for WC as % of O&M	%							
Receivables in Months for WC	Months							

# Transmission Capacity

S.No.	Source	Approved Capacity (Gross)	Auxiliary Consumption and Transformation Losses	Approved Injection (Net)	PSPCL's F	irm Share	Inter-State Transmission Loss	Share (Net at PSTCL Boundary)
		(MW)	%	MW	%	MW	%	MW
-	II	III	IV	V	VI	VII	VIII	IX
1	NTPC							
(i)								
(ii)								
	Total NTPC							
2	NHPC							
(i)								
(ii)								
	Total NHPC							
3	NPC							
(i)								
(ii)								
	Total NPC							
4	Other Central Sector							
(i)								
(ii)								
	Total Other Central Sector							
5	Others							
(i)								
(ii)								
	Total Others							

# Transmission Capacity

S.No.	Source	Approved Capacity (Gross)	Auxiliary Consumption and Transformation Losses	Approved Injection (Net)	PSPCL's F	irm Share	Inter-State Transmission Loss	Share (Net at PSTCL Boundary)
6	PSPCL Own Stations							
(i)								
(ii)								
6a	Thermal							
(i)								
(ii)								
	Total Thermal (Own)							
6b	Hydel							
(i)								
(ii)								
	Total Hydel (Own)							
7	New Stations (PSPCL)							
(i)								
(i) (ii)								
	Total New Stations (PSPCL)							
	BBMB (Common Pool Stations							
8	(PSPCL Share)							
(i)								
(ii)								
	Total BBMB (Common Pool Stations (PSPCL Share)							
9	Grand Total (Transmission Capacity)							

Note: 1. The data is to be given by source wise/ station wise.

## Energy Balance

		gy Bulance					
							(Rs. crore)
S. No.	Particulars	Unit	Previous Year	Current Year	Contro	Period Pro	ojections
<b>5.</b> NO.		Unit	Actuals	Estimated	1st year	2nd year	3rd year
1	Energy Input into Transmission System						
	a) Energy from sources inside the State (G-T Interface)	MU					
	b) Energy from Sources outside the State (Inter state-intra state						
	transmission system interface)	MU					
	c) Total (a+b)	MU					
2	Energy transmitted to Distribution Licensees (T-D Interface)	MU					
3	Energy transmitted to EHT Consumers						
4	Energy transmitted to Open Access Customers	MU					
5	Energy transmitted for Intra State Sale	MU					
6	Total input energy of transmission license	MU					
7	Total output energy of transmission license	MU					
8	Intra State Transmission Loss	%					

### Projection of Energy Sales

### A) Energy Sales/Transmitted (in MU)

S. No	Category	Previous Year	Current Year	Contr	Control Period Projection			
0.110	outegory	Actual	Estimated	1st Year	2nd Year	3rd Year		
1	I	III	IV	V	VI	VII		
1	Distribution Licensees (T-D Interface)							
2	CPP Consumers Connected to Transmission System							
3	Consumers Connected to Transmission System							
4	Open Access Customers Connected to Transmission System							
	a) Long Term Customers							
	b) Medium Term Customers							
	b) Short Term Customers							
5	Other Customers/Consumers							
	Grand Total							

### B) Connected Load (in MVA)

S. No	Category	Previous Year	Current Year	Contr	Control Period Projection			
3. NO	Category	Actual	Estimated	1st Year	2nd Year	3rd Year		
1	II	III	IV	v	VI	VII		
1	Distribution Licensees (T-D Interface)							
2	CPP Consumers Connected to Transmission System							
3	Consumers Connected to Transmission System							
4	Open Access Customers Connected to Transmission System							
	a) Long Term Customers							
	b) Medium Term Customers							
	b) Short Term Customers							
5	Other Customers/Consumers							
	Grand Total							

## C) Maximum or Peak Demand (in MVA)

S. No	Category	Previous Year	Current Year	Contro	ojection	
3. NO	Calegory	Actual	Estimated	1st Year	2nd Year	3rd Year
1	II	III	IV	V	VI	VII
1	Distribution Licensees (T-D Interface)					
2	CPP Consumers Connected to Transmission System					
3	Consumers Connected to Transmission System					
4	Open Access Customers Connected to Transmission System					
	a) Long Term Customers					
	b) Medium Term Customers					
	b) Short Term Customers					
5	Other Customers/Consumers					
	Grand Total					

### D) Minimum Demand (in MVA)

S. No	Category	Previous Year	Current Year	Contro	ojection	
3. NO	Calegory	Actual	Estimated	1st Year	2nd Year	3rd Year
1	I	III	IV	V	VI	VII
1	Distribution Licensees (T-D Interface)					
2	CPP Consumers Connected to Transmission System					
3	Consumers Connected to Transmission System					
4	Open Access Customers Connected to Transmission System					
	a) Long Term Customers					
	b) Medium Term Customers					
	b) Short Term Customers					
5	Other Customers/Consumers					
	Grand Total					

### E) Average Demand (in MVA)

S. No	Category	Previous Year	Current Year	Contro	I Period Pr	ojection
3. NO	Category	Actual	Estimated	1st Year	2nd Year	3rd Year
I	I	III	IV	V	VI	VII
1	Distribution Licensees (T-D Interface)					
2	CPP Consumers Connected to Transmission System					
3	Consumers Connected to Transmission System					
4	Open Access Customers Connected to Transmission System					
	a) Long Term Customers					
	b) Medium Term Customers					
	b) Short Term Customers					
5	Other Customers/Consumers					
	Grand Total					

	-T 25 venue from Intrastate Wheelin	g of Power:			Rev	enue from T	ariff & Charges	S													
								Previous Year											Current Year		
		Transmission						Actuals						Transmission					Projections		
Sr.Ne	Particulars	Capacity Allocated	Maximun	n Demand	Units Tran	smitted	Revenue from Transmission Charges	Revenue from Reactive Energy Charges	External Expenses/ Subsidy/ Govt support	Total Realization	Collection against Revenue Demand	Collection Efficiency	No. of Consumers	Capacity Allocated	Maximur	n Demand	Units Transmitted		Revenue from Transmission Charges	Revenue from Reactive Energy Charges	External Expenses/ Subsidy/ Govt support
		MW	MVA	MW	MVAh	MWh	Rs. Crore	Rs. Crore	Rs. Crore	Rs. Crore	Rs. Crore	(%)		MW	MVA	MW	MVAh	MWh	Rs. Crore	Rs. Crore	Rs. Crore
Т	Ш	ш	IV	v	VI	VII	VIII	IX	x	XI	XII	XIII	XIV	xv	XVI	XVII	XVIII	XIX	xx	XXI	XXII
1	Distribution Licensee (T-D Inter	-																			
2	CPP Consumers Connected to Transmission System																				
3	EHT Consumers Connected to Transmission System																				
4	Open Access Customers Connected to Transmission																				
	a) Long Term Customers																				
	b) Medium Term Customers																				
	b) Short Term Customers																				
5	Other Consumers																				
	Grand Total																				

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Form-T 25

#### Revenue from Tariff & Charges

(A) Reve	enue from Intrastate Wheelin	ng of Power:											Reven	le from	Tariff & Charg	es																						
											С	Control	Period								Cont	trol Perio	d									С	ontrol Pe	riod				
		Transmission				Trans		Projections (1 <sup>st</sup> Year)				Trans						Transm ission	Projections (3 <sup>rd</sup> Year)																			
Sr.No		Capacity Allocated	Total	Total Realizat	ealizat agains	Collecti at on	NO.		ite Ma		Units Transmitted	e from Transm ission	rom efro nsm Read ion e	ctiv Expens Realizat es/ ion ergy Subsid	Collec on agains Reven e	Collecti on Cons	u d		Maximum Units Demand Transmitter		nits	ed Revenu Revenu e from e from Transm Reactiv ission e Charge Energy		I Expens es/	Total on Collect Realizat against on ion Revenu Efficient		ti No. of	Capacit y Allocate d	Maximum Uni Demand Transm		Jnits Ismitted	e from Transm ission	e from Reactiv	Externa I Expens es/ Subsid	Total Realizat	Collecti on against Revenu e	Collect	NO. 0
		MW	Rs. Cro	reRs. Cro	ore (%)		MW	MVA	MV	W MVAh MWh	Rs. Cror	reRs. C	CroreRs. CroreRs. Cror	eRs. Cro	re (%)	MV	r N	MVA MW	MVAh	MWh	Rs. CroreRs	s. CroreR	s. Crore	Rs. CroreRs. Crore	(%)		MW	MVA	MW	MVAh	MWh	Rs. Cror	eRs. Cro	Rs. Cro	Rs. Crore	Rs. Cror	re (%)	
Т	н	ш	XXIII	XXIV	XXV	xx	vi xxv	II XXVII	I XXI	IX XXX XXXI	XXXII	ххх	XIII XXXIV XXXV	xxxv	I XXXVII XXXV	III XXX	x	XL XLI	XLII	XLIII	XLIV	XLV	XLVI	XLVII XLVIII	XLIX	L	ш	LII	LIII	LIV	LV	LVI	LVII	LVIII	LIX	LX	LXI	LXII
2 C T 3 E	Distribution Licensee (T-D Inter CPP Consumers Connected to Fransmission System EHT Consumers Connected to Fransmission System Open Access Customers																																					<u> </u>
-	Connected to Transmission																																					
	b) Medium Term Customers b) Short Term Customers b) S																																					+
	Other Consumers																																					$\pm$
	Grand Total																																					

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#### (A) Revenue from Intrastate Wheeling of Power:

#### Revenue from Tariff & Charges

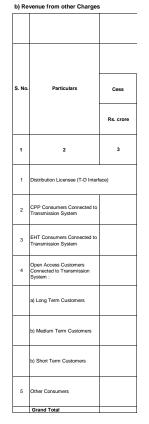
#### b) Revenue from other Charges

			Previo	ous Year			Curre	nt Year		Control Period (Projections)											
			Ac	tual			Estir	nated			1 <sup>st</sup>	Year			2 <sup>nd</sup>	Year			3 <sup>rd</sup>	Year	
S. No	. Particulars	Cess	Meter Rent	Surcharge	Other Misc. revenue	Cess	Meter Rent	Surcharge	Other Misc. revenue	Cess	Meter Rent	Surcharge	Other Misc. revenue	Cess	Meter Rent	Surcharge	Other Misc. revenue	Cess	Meter Rent	Surcharge	Other Misc. revenue
		Rs. crore	Rs. crore	Rs. crore	Rs. crore	Rs. crore	Rs. crore	Rs. crore	Rs. crore	Rs. crore	Rs. crore	Rs. crore	Rs. crore	Rs. crore	Rs. crore	Rs. crore	Rs. crore	Rs. crore	Rs. crore	Rs. crore	Rs. crore
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22
1	Distribution Licensee (T-D Interf	ace)																			
2	CPP Consumers Connected to Transmission System																				
3	EHT Consumers Connected to Transmission System																				
4	Open Access Customers Connected to Transmission System :																				
	a) Long Term Customers																				
	b) Medium Term Customers																				
	b) Short Term Customers																				
5	Other Consumers																				
	Grand Total			İ			İ	İ			İ		1		İ		İ		İ	1	

Form-T 25

#### Form-T 25

#### (A) Revenue from Intrastate Wheeling of Power:



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Form-T 25

Revenue from Tariff & Charges

### Demand in MVA (Peak)

#### Months in the Financial Year S. No. Particulars April May June July August September October November December January February March П IV V VI VII VIII IX Х XI XII XIII XIV 1 1 Distribution Licensees (T-D Interface) 2 CPP Consumers Connected to Transmission System 3 Consumers Connected to Transmission System Open Access Customers Connected to Transmission System 4 a) Long Term Customers b) Medium Term Customers b) Short Term Customers Other Customers/Consumers 5 Grand Total

This information is to be provided for previous year, current year and each year of control period.

### Demand in MVA (Off Peak)

S. No. Particulars May July August September October November December January February March April June 1 П IV V VI VII VIII IX Х XI XII XIII XIV 1 Distribution Licensees (T-D Interface) 2 CPP Consumers Connected to Transmission System 3 Consumers Connected to Transmission System 4 Open Access Customers Connected to Transmission System a) Long Term Customers b) Medium Term Customers b) Short Term Customers Other Customers/Consumers 5 Grand Total

This information is to be provided for previous year, current year and each year of control period.

(MVA)

Months in the Financial Year

(MVA)

						(🛛 crore)			
S.No.	Particulars	Previous Year	Current Year	Cont	Control Period Projection				
0.110.	i articulars	Actual	Estimated	1st Year	2nd Year	3rd Year			
I	I	III	IV	V	VI	VII			
1	O&M Expenses								
a.	R&M Expenses								
b.	A&G Expenses								
C.	Employee Expenses								
d.	Total (a+b+c)								
e.	O&M Expenses for 1 month								
2	Receivables equivalent to 2 (Two) months of Fixed Cost calculated on Normative Target Availability								
3	Maintenance Spares @15% of O&M Expenses								
	Total Working Capital (1(e) + 2+ 3)								
4	Interest Rate*								
5	Interest on Working Capital								

# Working Capital Requirement - Transmission/SLDC Business

\* The Interest rate for this purpose shall be the rate as specified under MYT Regulations.

## Income from Investments and Other Non-Tariff Income- Transmission/SLDC Business

(Rs. Crore)

S. No.	Dertieulere	Previous Year	Current Year	Control	Period Proje	ction
5. NO.	Particulars	Actual	Estimated	1st Year	2nd Year	3rd Year
I	П	III	IV	V	VI	VII
Α	Income from Investment, Fixed & Call Deposits					
1	Interest Income from Investments					
2	Interest Income from Fixed Deposits					
3	Interest Income from Banks other than from Fixed Deposits					
4	Interest Income from any other source					
	Sub-Total					
	Other New Teriff Income					
<u>B</u>	Other Non-Tariff Income					
1	Interest on Loans and Advances to Staff					
2	Interest on Loans and Advances to Licensee					
3	Interest on Loans and Advances to Lessors					
<u>4</u> 5	Interest on Advances to Suppliers / Contractors					
<u> </u>	Income from Trading (other than Electricity) Gain on Sale of Fixed Assets					
7	Income/Fee/Collection against Staff Welfare Activities					
8	Miscellaneous Receipts					
9	Delayed Payment Charges from Consumers					
10	Income from Miscellaneous Charges as per Schedule of General and Service Charges from Consumers					
11	Income from Other Business					
12	Income from Dis-investment / Sale of Assets (if any)					
13	Any other income (specify)					
	Sub-Total					
	Total					

### Note:

This format shall be filed separately for the following:

a) Consolidated for Transmission Licensee/STU

b) Transmission Business

c) SLDC Business

### Contributions, Grants and Subsidies towards Cost of Capital Assets- Transmission/SLDC Business

												(Rs. Crore)	
		Pro	evious Year		Cur	rent Year	Control Period Projection						
			Actual		Es	timated	1st year		2nd year		3rd	year	
S. No	Particulars	Balance at the beginning of the year	Additions during the Year	Balance at the end of the Year		Kalanco at tho		Balance at the end of the Year	Additions	Balance at the end of the Year	Additions	Balance at the end of the Year	
-	I	III	IV	V	VI	VII	VIII	IX	Х	XII	XIII	XIV	
1	Consumer Contribution Towards Cost of Capital Assets												
2	Subsidies Towards Cost of Capital Assets												
3	Grants Towards Cost of Capital Assets												
	Total												

#### Note:

1. The above details are to be provided Sub-Station and Transmission Line wise (voltage wise)

2. This format shall be filed separately for the following:

a) Transmission Business

b) SLDC Business

### Existing & Proposed Tariff Schedule - Transmission Business

S.	User Type	P	revious Year			Current Year		Control Period Projection								
No.	User Type		Actual		Estimated			1st year				2nd year		3rd year		
		Contracted Capacity/ Energy Wheeled (MW/MU)	Transmission Tariff (Rs. Crore per MW per month/ paise/unit)	Amount (Rs. Crore)	Contracted Capacity/	Transmission Tariff (Rs. Crore per MW per month/ paise/unit)	Amount (Rs. Crore)	Contracted Capacity/ Energy Wheeled (MW/MU)	Transmission Tariff (Rs. Crore per MW per month/ paise/unit)	Amount (Rs. Crore)	Contracte d Capacity/ Energy Wheeled (MW/MU)	Transmission Tariff (Rs. Crore per MW per month/ paise/unit)	Amount (Rs. Crore)	Contracte d Capacity/ Energy Wheeled (MW/MU)	Transmission Tariff (Rs. Crore per MW per month/ paise/unit)	Amount (Rs. Crore)
I		III	IV	v	VI	VII	VIII	IX	Х	XI	XII	XIII	XIV	XV	XVI	XVII
1	Distribution Licensee (PSPCL)															
2	CPP Wheeling															
3	EHT Consumer Wheeling															
4	Other States Energy Wheeling															
5	Open Access Consumers:															
	a) Long term Consumers															
	<ul> <li>b) Medium term Consumers</li> </ul>															
	<ul> <li>b) Short term Consumers</li> </ul>															
6	Other Customers															

### Revenue from Current Tariffs in Ensuing Years -Transmission Business

S.No.	User Type	Energy Wheeled (MU)	Maximum Demand (MVA)	Transmission Tariff (Rs./ MW/ month)	Total Amount (Rs. Crore)	Proposed Realization Rate (Rs./ unit)	Transmission charge in Rs./unit
I	II	III	IV	V	VI	VII	VIII
1	Distribution Licensee (PSPCL)						
2	CPP Wheeling						
3	EHT Consumer Wheeling						
4	Other States Energy Wheeling						
5	Open Access Consumers:						
	a) Long term Consumers						
	b) Medium term Consumers						
	b) Short term Consumers						
6	Other Customers						

	·			Year 2		-	
S.No.	User Type	Energy Wheeled (MU)	Maximum Demand (MVA)	Transmission Tariff (Rs./ MW/ month)	Total Amount (Rs. Crore)	Proposed Realization Rate (Rs./ unit)	Unit Cost of transmission in Rs./unit
1	Ш	III	IV	V	VI	VII	VIII
1	Distribution Licensee (PSPCL)						
2	CPP Wheeling						
3	EHT Consumer Wheeling						
4	Other States Energy Wheeling						
5	Open Access Consumers:						
	a) Long term Consumers						
	b) Medium term Consumers						
	<ul> <li>b) Short term Consumers</li> </ul>						
6	Other Customers						
	-			Year 3		•	
S.No.	User Type	Energy Wheeled (MU)	Maximum Demand (MVA)	Transmission Tariff (Rs./ MW/ month)	Total Amount (Rs. Crore)	Proposed Realization Rate (Rs./ unit)	Unit Cost of transmission in Rs./unit
1	Ш	III	IV	V	VI	VII	VIII
1	Distribution Licensee (PSPCL)						
2	CPP Wheeling						
3	EHT Consumer Wheeling						
4	Other States Energy Wheeling						
5	Open Access Consumers:						
	a) Long term Consumers						
	b) Medium term Consumers						
	b) Short term Consumers						
6	Other Customers						

### Revenue from Proposed Tariffs in Ensuing Year- Transmission Business

					1st y	/ear			
S.No.	User Type	Energy Wheeled (MU)	Maximum Demand (MVA)	Transmission Tariff (Rs./ MW/ month)	Total Amount (Rs. crore) without tax	Proposed Realization Rate (Rs. / unit)	Transmission Charge in Rs./unit	Expected additional Revenue at proposed charges (Rs. crore for Full Year	Proposed Percentage Increase (%)
I	I		IV	V	VI	VII	VIII	IX	Х
1	Distribution Licensee (PSPCL)								
2	CPP Wheeling								
3	EHT Consumer Wheeling								
4	Other States Energy Wheeling								
5	Open Access Consumers:								
	a) Long term Consumers								
	b) Medium term Consumers								
	b) Short term Consumers								
6	Other Customers								

	2nd year												
S.No.	User Type	Energy Wheeled (MU)	Maximum Demand (MVA)	Transmission Tariff (Rs/ MW/ month)	Total Amount (Rs crore) without tax	Proposed Realization Rate (Rs/ unit)	Unit Cost of transmission in Rs/unit	Expected additional Revenue at proposed charges (Rs crore) for Full Year	Proposed Percentage increase (%)				
I	I	=	IV	V	VI	VII	VIII	IX	Х				
1	Distribution Licensee (PSPCL)												
2	CPP Wheeling												
3	EHT Consumer Wheeling												
4	Other States Energy Wheeling												
5	Open Access Consumers:												
	a) Long term Consumers												
	<ul> <li>b) Medium term Consumers</li> </ul>												
	<ul> <li>b) Short term Consumers</li> </ul>												
6	Other Customers												

	3rd year												
S.No.	User Type	Energy Wheeled (MU)	Maximum Demand (MVA)	Transmission Tariff (Rs / MW/ month)	Total Amount (Rs. crore) without tax	Proposed Realization Rate (Rs/ unit)	Unit Cost of transmission in Rs./unit	Expected additional Revenue at proposed charges (Rs. crore) for Full Year	Proposed Percentage increase (%)				
1	1		IV	V	VI	VII	VIII	IX	Х				
1	Distribution Licensee (PSPCL)												
2	CPP Wheeling												
3	EHT Consumer Wheeling												
4	Other States Energy Wheeling												
5	Open Access Consumers:												
	a) Long term Consumers												
	<ul> <li>b) Medium term Consumers</li> </ul>												
	<ul> <li>b) Short term Consumers</li> </ul>												
6	Other Customers												

# Losses in the Transmission System

۰.	141	U	

	Dertieulere	Previous Year	Current Year	Control	Period Proj	ection
	Particulars	Actual	Estimated	1st Year	2nd Year	3rd Year
I		IV	V	VI	VII	VIII
Α	Losses in EHT System (400 kV)					
	1 Energy received into the system					
	2 Energy Transmitted at this voltage level to consumers/beneficiaries					
	Energy transmitted to the next (lower) voltage	2				
	3 level	-				
	4 Energy Lost (1-2-3)					
	5 Total Loss in the System (4/1)					
В	Losses in EHT System (220 kV)					
	1 Energy received into the system					
	2 Energy sold at this voltage level					
	3 Energy transmitted to the next (lower) voltage	9				
	4 Energy Lost (1-2-3)					
	5 Total Loss in the System (4/1)					
с	Losses in EHT System (132 kV)					
	1 Energy received into the system					
	2 Energy sold at this voltage level					
	3 Energy transmitted to the next (lower) voltage	e				
	4 Energy Lost (1-2-3)					
	5 Total Loss in the System (4/1)					
D	Overall Losses					
	1 Energy Received (A1+B1+C1)					
	2 Energy Lost (A4+B4+C4)					
	3 Total Transmission Loss (2/1)					

# Voltage Wise System Losses - Month Wise

													(MU)	
S. No.	Particulars		Month wise Details											
5. NO.	Faiticulais	April	May	June	July	August	September	October	November	December	January	February	March	
	II		IV	V	VI	VII	VIII	IX	Х	XI	XII	XIII	XIV	
Α	System Losses at 400 KV													
В	System Losses at 220 KV													
С	System Losses at 132 KV													
													<b> </b>	
E	Overall Losses													

### Note:

The above information shall be filed for the previous year, current year and entire control period.

## Voltage Wise System Losses (Off Peak) - Month Wise

													(MU)	
S. No.	Particulars		Month wise Details											
3. NO.	Faiticulais	April	May	June	July	August	September	October	November	December	January	February	March	
	I		IV	V	VI	VII	VIII	IX	Х	XI	XII	XIII	XIV	
A	System Losses at 400 KV													
В	System Losses at 220 KV													
С	System Losses at 132 KV													
E	Overall Losses													

## Note:

The above information shall be filed for the previous year, current year and entire control period.

# Voltage Wise System Losses (Peak) - Month Wise

													(MU)	
S. No.	Particulars		Month Wise Details											
3. NO.	Faiticulais	April	May	June	July	August	September	October	November	December	January	February	March	
I	I		IV	V	VI	VII	VIII	IX	Х	XI	XII	XIII	XIV	
A	System Losses at 400 KV													
В	System Losses at 220 KV													
С	System Losses at 132 KV													
E	Overall Losses												<b> </b>	

## Note:

The above information shall be filed for the previous year, current year and entire control period.

Status of Metering

				Prev	ious Year					Current Year		
S.No	Particulars	Number of interface points at the beginning of the year	Number of meters targeted to be installed during the year	Number of ABT compliant meters installed during the vear	interface meters at the end of the year	meters at the end of the year	Number of interface points at the end of the year	be installed during the Year	Number of ABT compliant meters installed during the Year	Number of defective interface meters at the end of the Year	meters at the end of the Year	Number of interface points at the end of Year
1	II		IV	v	VI	VII	VIII	IX	Х	XI	XII	XIII
	Meters											
1	Distribution Licensee (PSPCL)											
2	CPP wheeling											
3	EHT Consumer Wheeling											
4	Other States Energy Wheeling											
5	Open Access Consumers:											
	a) Long Term Consumers											
	<ul> <li>b) Medium Term Consumers</li> </ul>											
	<ul> <li>b) Short Term Consumers</li> </ul>											
6	Other Customers											
	Electronic Meters											
1	Distribution Licensee (PSPCL)											
2	CPP wheeling											
3	EHT consumer wheeling											
4	Other States energy wheeling											
5	Open Access Consumers:											
	a) Long term consumers											
	b) Medium Term Consumers											
	<ul> <li>b) Short term consumers</li> </ul>											
6	Other Customers											

		1							Control Period	ł						
				1s Year					2nd year					3rd year		
S.No	Particulars	Number of meters targeted to be installed during the Year	Number of ABT compliant meters installed during the Year	Year	meters at the end of the Year	points at the end of Year	during the Year	installed during the Year	Year	meters at the end of the Year	points at the end of Year	Year	installed during the Year	Number of defective interface meters at the end of the Year	meters at the end of the Year	end of rear
1	I	XIV	XV	XVI	XVII	XVIII	XIX	XX	XXI	XXII	XXIII	XXIV	XXV	XXVI	XXVII	XXVIII
	Meters															
1	Distribution Licensee (PSPCL)															
	CPP wheeling															
	EHT Consumer Wheeling															
	Other States Energy Wheeling															
	Open Access Consumers:															
	a) Long Term Consumers															
	<ul> <li>b) Medium Term Consumers</li> </ul>															
	<ul> <li>b) Short Term Consumers</li> </ul>															
6	Other Customers															
	Electronic Meters															
1	Distribution Licensee (PSPCL)															
	CPP wheeling															
	EHT consumer wheeling															
	Other States energy wheeling															
	Open Access Consumers:															
	a) Long term consumers															
	<ul> <li>b) Medium Term Consumers</li> </ul>															
	<ul> <li>b) Short term consumers</li> </ul>															
6	Other Customers															

## Voltage Profile

S.No.	Particulars		onths of the us Year		onths of the us Year	For the Cu	Irrent Year	Corrective Measures
	Sub-Station wise*		of time when ge was		of time when ge was		of time when ge was	Proposed
I	П	Ξ	IV	v	VI	VII	VIII	IX
	At 400/220/132 kV side of transformer (incoming point of 400/220/132kV bus)	Below (12.5%)	Above (10%)	Below (12.5%)	Above (10%)	Below (12.5%)	Above (10%)	
	Include all feeders							
1								
2								
3								
4								
5								
6								
7								
8								
9 10								
10								
12								
13								
14								
15								

\* The information may be furnished for five selected critical EHV substations.

#### Outages of Transmission Lines, Substations and outages due to tripping of HT feeders

S.No	Particulars	Pr	revious Ye	ar		Current Yea	ar	Corrective				Control	Period Pro	jections			
	Feeder & Sub- Stations details	Tin	ne of Outa	ige	Ti	ime of Outa	ige	Measures Proposed in the Ensuing	Time of	Outage (1	st Year)	Time of	Outage (2	nd Year)	Time of	Outage (3	ord Year)
		Number		Total Minutes	Number	Minutes	Total Minutes	Years to Avoid Trippings		Minutes	Total Minutes		Minutes	Total Minutes		Minutes	Total Minutes
I	I	III	IV	V	VI	VII	VIII	IX	Х	XI	XII	XIII	XIV	XV	XVI	XVII	XVIII
1	400 kV Level																
a)	Feeders																
b)	Transformers																
c)	Sub-Station																
d)	Line																
e)	Bus Reactor																
f)	SVCs																
2	220 kV Level																
a)	Feeders																
b)	Transformers																
c)	Sub-Station																
d)	Line																
e)	Bus Reactor																
f)	SVCs																
3	132 kV Level																
a)	Feeders																
b)	Transformers																
c)	Sub-Station																
d)	Line																
e)	Bus Reactor																
f)	SVCs																
4	66 kV Level																
a)	Feeders																
b)	Transformers																
c)	Sub-Station																
d)	Line																
e)	Bus Reactor																
f)	SVCs				l						l	l			l		l

# Failure of Transformers

		Previous Y	'ear	Currer	nt Year	Control Period Projection							
	Dentieulene	Actual	Actual		Estimated		/ear	2nd	Year	3rd Year			
S.No	Particulars	Number	%	Number	%	Number	%	Number	%	Number	%		
I	1	III	IV	V	VI	VII	VIII	IX	Х	XI	XII		
1	EHT Transformer												
	i) 400 kV Sub-Stations												
	ii) 220 kV Sub-Stations												
	iii) 132 kV Sub-Stations												
2	Power Transformer (HT)												
	i) 400 kV Sub-Stations												
	ii) 220 kV Sub-Stations												
	iii) 132 kV Sub-Stations												

## Peak Demand in MW

											(MW)
S.No.	Particulars	Actual	Actual	Actual	Actual	Actual	Previous Year	Current Year	Contro	Period Pro	
5.NO.	Particulars	FY (n-5)	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	Actuals	Estimate	1st Year	2nd Year	3rd Year
	I	III	IV	V	VI	VII	VIII	IX	Х	XI	XII
1	Peak Period										
	a) Winter										
	b) Summer										
	c) Other										
2	Maximum Peak Demand										
	a) Restricted										
	b) Unrestricted										
3	Peak Availability Assessed										
4	Shortfall in meeting Peak										
4	Demand										1
	a) Restricted										
	b) Unrestricted										

### Note :

Details of Peak Demand and Load Rostering may be provided along with this format i.e, in terms of MW, MU and number of hours per day.

## Month-wise Peak Demand

(MW)

S.No.	Particulars	Actual	Actual	Actual	Actual	Actual	Previous Year	Current Year	Contro	Period Pro	jection
5.NO.	Particulars	FY (n-5)	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	Actuals	Estimate	1st Year	2nd Year	3rd Year
1	II	<u> </u>	IV	V	ŶI	VII	VIII	IX	Х	XI	XII
1	Peak Period										
	a) Morning										
	b Afternoon										
	c) Evening										
	d) Night										
2	Maximum Daala Daman d	_									
2	Maximum Peak Demand										
	a) Restricted										
	b) Unrestricted										
3	Peak Availability Assessed										
4	Shortfall in meeting Peak Demand										
	a) Restricted										
	b) Unrestricted										

### Note :

Details of Peak Demand and Load Rostering may be provided along with this format i.e, in terms of MW, MU and number of hours per day.

### Month-wise Off Peak Demand

February S.No. Particulars April July August September October November December January March May June XIII XIV I IV ٧ VI VII VIII IX Х XI XII Peak Period 1 a) Morning b) Afternoon c) Evening d) Night Maximum Peak Demand 2 a) Restricted b) Unrestricted Peak Availability Assessed 3 Shortfall in meeting Peak Demand 4 a) Restricted b) Unrestricted

#### Note :

Details of Peak Demand and Load Rostering may be provided along with this format i.e, in terms of MW, MU and number of hours per day.

(MW)

# **Income Tax Provisions**

(Rs. crore)

S. No.		Previous Year	Current year	C	ontrol Perio	bd
	Particulars	Actual	Estimated		Projection	
				1st Year	2nd Year	3rd Year
I	I	III	IV	V	VI	VII
1	Provision made/Proposed for the Year					
2	Details as per Return filed for the Year					
3	As Assessed for the Year					
4	Credit/Debit of Assessment Year (Give Details)					
	Total					

# Transmission Availability (%)

		Previous Year	Current year		Control Period					
Sr.No.	Months	Actual	Ectimated		Projection					
		Actual	Estimated	1st Year	Control Period Projection 2nd Year VI	3rd Year				
I	II		IV	V	VI	VII				
1	April									
2	May									
3	June									
4	July									
5	August									
6	September									
7	October									
8	November									
9	December									
10	January									
11	February									
12	March									