PUNJAB STATE ELECTRICITY REGULATORY COMMISSION
SCO NO. 220-221, SECTOR-34-A, CHANDIGARH

PETITIONS FILED BY PSPCL FOR ANNUAL REVENUE REQUIREMENT AND DETERMINATION OF TARIFF FOR MYT CONTROL PERIOD FROM FY 2017-18 TO FY 2019-20 (PETITION NO. 90 OF 2016) AND FOR TRUE UP OF FY 2015-16 (PETITION NO. 33 OF 2017)

Date of Order: 9th November, 2017

ORDER

1. The Commission vide its Order dated 23.10.2017 has issued the Tariff Order determining the tariff to be charged by the Punjab State Power Corporation Limited (PSPCL) from the consumers of electricity in the State of Punjab for FY 2017-18. The Commission in para 6.3 of the Tariff Order decided to make the revised rates applicable from 1st April, 2017 along with the Two Part Tariff structure. The applicable Two Part Tariff rates for different categories of consumers were mentioned in Table 8.2 of the Tariff Order and the General Conditions of Tariff and Schedule of Tariff were annexed as Annexure I and II in Volume-II of the Tariff Order for PSPCL for MYT Control Period from FY 2017-18 to FY 2019-20.

2. PSPCL vide its letter no. 993/ARR/Dy.CAO/245/Vol-II dated 06.11.2017 has submitted as under:

"It is intimated that as per the feedback received from the consumers, following issues are required to be addressed on priority:

a) As per Tariff Order for FY 2017-18, Two-Part Tariff becomes applicable w.e.f. 01.04.2017, but it has certain implications in different categories/slabs, such as consumers with low Utilization factor of consumption will have heavy monetary implications, however on the other hand consumer with high utilization factor may get refunds. So, there will be no uniformity of amounts to be charged as arrears. For instance, to calculate the arrears, sample checking was carried out and it was observed that for the consumer with very less consumption against Contract Demand/Sanctioned Load, the effective Unit Rate (Fixed & Variable Charges) becomes exceptionally high and on the other hand where consumption is very high against Contract Demand/Sanctioned Load, the effective unit rate becomes so low that there is no arrear or even there will be refund to be given in certain cases by PSPCL.

b) Two Part Tariff is being implemented without giving any opportunity to the consumers to revise their Contract Demand/Sanctioned Load, which may lead to complications at later stage. Therefore a period of at least two months needs to be given to consumers so that they can revise/optimize their Contract Demand/Sanctioned Load.

In view of above, it is requested that Hon'ble PSERC may consider the above points

and may decide to implement the revised Single Part Tariff from 01.04.2017 to 31.12.2017 and Two Part Tariff as determined for FY 2017-18 may be made applicable w.e.f. 01.01.2018."

The Commission has also received/heard similar representations from various consumer organisations inter-alia suggesting prospective application of the Two Part Tariff structure.

3. Commission's observations and decision

The Commission has considered the PSPCL's suggestions and representations received from the consumer organizations and it has been observed that the application of the Two Part Tariff w.e.f. 01.04.2017 may cause implementation problems for the distribution licensee as well as consumers. The Commission therefore is of the considered view that there is no harm in allowing some prior notice to the stakeholders to give them an opportunity to adjust their operations for facilitating the implementation of the Two Part Tariff.

The Commission notes that Regulation 69 and 70 of PSERC (Conduct of Business) Regulations, 2005, as amended from time to time provides as under:

69. Saving of inherent power of the Commission:-

(1) Nothing in these Regulations shall be deemed to limit or otherwise affect the inherent power of the Commission to make such orders as may be necessary for meeting the ends of justice or to prevent the abuse of the process of the Commission.

(2) Nothing in these Regulations shall bar the Commission from adopting a procedure, which is at variance with any of the provisions of these Regulations, if the Commission, in view of the special circumstances of a matter or class of matters and for reasons to be recorded in writing, deems it necessary or expedient.

(3) Nothing in these Regulations shall, expressly or impliedly, bar the Commission to deal with any matter or exercise any power under the Act for which no Regulations have been framed, and the Commission may deal with such matters and exercise powers and functions in a manner it thinks fit

70. General power to review and rectify:-

(1) The Commission may on its own motion review any of its decision, direction or orders and pass such appropriate orders as the Commission thinks fit.

(2) The Commission may, at any time, rectify any defect or error in any proceeding before it.

In view of powers vested by above Regulations, the Commission decides as under:

i) To continue with single part tariff from 01.04.2017 to 31.12.2017.

ii) **To implement the Two Part Tariff structure with the applicable Fixed Charges and Energy Charges (except Seasonal Industry as covered under condition 18 of General Conditions of Tariff) indicated in the Table 8.2 of the Tariff Order including the notes there under, read with para 6.3 of the Tariff Order, w.e.f. 01.01.2018 to 31.03.2018.**

iii) The Commission notes that seasonal period of seasonal industry as defined in condition no. 18 of General Conditions of Tariff is from September/October of current year to May/June of the next year and billing procedure for seasonal industry under Single Part Tariff has the underlying principal for recovery of MMC for the whole year in four and half months of the seasonal period. Thus, the Commission is of the view that change of Tariff structure from Single Part Tariff to Two Part Tariff structure is not feasible for Seasonal Industry w.e.f. 01.01.2018. **As such, the Commission decides to continue with Single Part Tariff for seasonal industry during the current year i.e. from 01.04.2017 to 31.03.2018.**

iv) The Commission in its order dated 23.10.2017 had indicated the Single Part Tariff (in kWh) in Table 8.1 as under:

Table 8.1: Existing and Revised Tariff (in kWh) for FY 2017-18

Sr. No.	Category of Consumers	Existing Tariff		Revised Tariff	
		Energy Rate (paise/kWh)	MMC (₹)	Energy Rate (paise/kWh)	MMC (₹)
1	**Domestic**				
a)	Upto 100 units	452	52/kW	496	57/kW
b)	Above 100 units and upto 300 units	614		655	
c)	Above 300 units and upto 500 units	656		715	
d)	Above 500 units			736	
2	**Non-Residential Supply**				
a)	Upto 100 units	653	190/kW	710	208/kW
b)	Above 100 units and upto 500 units	675		735	
c)	Above 500 units			747	
3.	**Public Lighting**	669	As per 8 hrs/Day	739	As per 8 hrs/Day
4.	**Industrial Consumers**				
a)	Small Power	547	157/kW	612	172/kW
b)	Medium Supply	599	188/kVA	657	206/kVA
c)	Large Supply	635	188/kVA	689	206/kVA
5.	**Bulk Supply (including MES)**				
a)	HT	641	307/kVA	712	336/kVA
b)	LT	668		739	
6.	**Railway Traction**	675	314/kVA	746	336/kVA
7.	**Agricultural Pumpsets (AP)**	458	Not Applicable	506	Not Applicable

Based on above, the applicable Single Part Tariff from 01.04.2017 to 31.12.2017 with detailed category/sub-category wise kWh/kVAh rates along wih MMC is as per the following table.

Table: Tariff applicable from 01.04.2017 to 31.12.2017

Sr. No.	Category of Consumers	Tariff applicable upto March 31, 2017		Single Part Tariff applicable w.e.f. April 1, 2017	
		Energy Rate	MMC (₹)	Energy Rate	MMC (₹)
A) PERMANENT SUPPLY					
1A.	Domestic (for loads upto 50kW)				
a)	Upto 100 kWh	452 paise/kWh	52/kW	498 paise/kWh	57/kW
b)	Above 100 kWh and upto 300 kWh	614 paise/kWh		655 paise/kWh	
c)	Above 300 kWh and upto 500 kWh	656 paise/kWh		715 paise/kWh	
d)	Above 500 kWh			736 paise/kWh	
1B.	Domestic (for loads exceeding 50 kW and upto 100kVA)				
a)	Upto 100 kVAh	407 paise/kVAh	47/kVA	662 paise/kVAh	51/kVA
b)	Above 100 kVAh and upto 300 kVAh	553 paise/kVAh			
c)	Above 300 kVAh and upto 500 kVAh	590 paise/kVAh			
d)	Above 500 kVAh				
1C.	Domestic (for loads/demand exceeding 100 kVA)				
a)	Upto 100 kVAh	416 paise/kVAh	47/kVA	677 paise/kVAh	52/kVA
b)	Above 100 kVAh and upto 300 kVAh	565 paise/kVAh			
c)	Above 300 kVAh and upto 500 kVAh	604 paise/kVAh			
d)	Above 500 kVAh				
2A.	Non-Residential Supply (for loads upto 50kW)				
a)	Upto 100 kWh	653 paise/kWh	190/kW	710 paise/kWh	208/kW
b)	Above 100 kWh and upto 500 kWh	675 paise/kWh		735 paise/kWh	
c)	Above 500 kWh			747 paise/kWh	
2B.	Non-Residential Supply (for loads exceeding 50 kW and upto 100kVA)				
a)	Upto 100 kVAh	588 paise/kVAh	171/kVA	672 paise/kVAh	187/kVA
b)	Above 100 kVAh and upto 500 kVAh	608 paise/kVAh			
c)	Above 500 kVAh				

Sr. No.	Category of Consumers	Tariff applicable upto March 31, 2017		Single Part Tariff applicable w.e.f. April 1, 2017	
		Energy Rate	MMC (₹)	Energy Rate	MMC (₹)
2C.	**Non-Residential Supply (for loads/demand exceeding 100 kVA)**				
a)	Upto 100 kVAh	601 paise/kVAh	171/kVA	687 paise/kVAh	191/kVA
b)	Above 100 kVAh and upto 500 kVAh	621 paise/kVAh			
c)	Above 500 kVAh				
3.	**Industrial Consumers**				
a)	**Small Power**	547 paise/kWh	157/kW	612 paise/kWh	172/kW
b)	**Medium Supply**	551 paise/kVAh	188/kVA	604 paise/kVAh	206/kVA
c)	**Large Supply**				
i)	General Industry	603 paise/kVAh	188/kVA	655 paise/kVAh	206/kVA
ii)	PIU/Arc Furnace	622 paise/kVAh	491/kVA	675 paise/kVAh	537/kVA
4.	**Bulk Supply (including MES)**				
	HT	609 paise/kVAh	307/kVA	678 paise/kVAh	336/kVA
	LT	635 paise/kVAh		702 paise/kVAh	
5.	**Railway Traction**	655 paise/kVAh	314/kVA	724 paise/kVAh	336/kVA
6.	**Public Lighting**	669 paise/kWh	As per 8 hrs/Day	739 paise/kWh	As per 8 hrs/Day
7.	**Agricultural Pumpsets**	i) Without GoP subsidy: 458 paise/ kWh or ₹365/BHP/ month	Not Applicable	i) Without GoP subsidy: 506 paise/ kWh or ₹403/BHP/ month	Not Applicable
		ii) With GoP subsidy: NIL		ii) With GoP subsidy: NIL	
8.	**AP High-Technology/ High Density Farming**	458 paise/kWh	Not Applicable	506 paise/kWh	Not Applicable
9.	**Compost Plants/ Solid Waste Management Plants for Municipalities/ Urban Local Bodies**	458 paise/kWh	47/kVA	506 paise/kWh	52/kVA
10.	**Charitable Hospitals set-up under Persons with Disability (PwD) Act, 1995**				
a)	For loads upto 100kW	452 paise/kWh	52/kW	498 paise/kWh	57/kW
b)	For loads exceeding 100kW	416 paise/kVAh	47/kVA	458 paise/kVAh	52/kVA
11.	**Start-up Power for Generators/ CPPs**	603 paise/kVAh	Not Applicable	655 paise/kVAh	Not Applicable

Sr. No.	Category of Consumers	Tariff applicable upto March 31, 2017		Single Part Tariff applicable w.e.f. April 1, 2017	
		Energy Rate	MMC (₹)	Energy Rate	MMC (₹)
B) SEASONAL INDUSTRY: COTTON GINNING, PRESSING AND BAILING PLANTS, RICE SHELLERS, KINNOW GRADING AND WAXING CENTRES, RICE BRAN STABILISATION UNITS (WITHOUT T.G.SETS) (SP, MS, LS)					
a)	During Season				
	SP	547 paise/kWh	574/kW	612 paise/kWh	628/kW
	MS	551 paise/kVAh	518/kVA	604 paise/kVAh	566/kVA
	LS	603 paise/kVAh	518/kVA	655 paise/kVAh	566/kVA
b)	Off Season				
	SP	645 paise/kWh	NA	612 paise/kWh	NA
	MS	686 paise/kVAh	NA	604 paise/kVAh	NA
	LS	727 paise/kVAh	NA	655 paise/kVAh	NA
C) ICE FACTORY & ICE CANDIES AND COLD STORAGE					
a)	April to July				
	SP	547 paise/kWh	782/kW	612 paise/kWh	855/kW
	MS	551 paise/kVAh	704/kVA	604paise/kVAh	770/kVA
	LS	603 paise/kVAh	704/kVA	655 paise/kVAh	770/kVA
b)	August to December (From January to March Two Part Tariff as approved in TO shall be applicable)				
	SP	547 paise/kWh	157/kW	612 paise/kWh	172/kW
	MS	551 paise/kVAh	140/kVA	604 paise/kVAh	153/kVA
	LS	603 paise/kVAh	140/kVA	655 paise/kVAh	153/kVA
D) GOLDEN TEMPLE, AMRITSAR AND DURGIANA TEMPLE, AMRITSAR					
a)	First 2000 kWh	Free	NA	Free	NA
b)	Beyond 2000 kWh	532 paise/kWh	NA	582 paise/kWh	NA
E1) TEMPORARY SUPPLY					**(From 01.04.2017 to 31.10.2017)**
i)	Domestic	(for loads upto 100kW)			
		1139 paise/kWh	₹955 or ₹192/kW whichever is higher	1245 paise/kWh	₹1055 or ₹210/kW whichever is higher
		(for loads exceeding 100 kVA)			
		1048 paise/kVAh	₹955 or ₹173/kVA whichever is higher	1145 paise/kVAh	₹1055 or ₹189/kVA whichever is higher
ii)	NRS	(for loads upto 100kW)			
		1139 paise/kWh	₹1932 or ₹484/kW whichever is higher	1245 paise/kWh	₹2112 or ₹529/kW whichever is higher
		(for loads exceeding 100 kVA)			
		1048 paise/kVAh	₹1932 or ₹436/kVA whichever is higher	1145 paise/kVAh	₹2112 or ₹476/kVA whichever is higher

Sr. No.	Category of Consumers	Tariff applicable upto March 31, 2017		Single Part Tariff applicable w.e.f. April 1, 2017	
		Energy Rate	MMC (₹)	Energy Rate	MMC (₹)
iii)	Industrial (SP,MS & LS)	As per Tariff approved at A(3) above for permanent supply + 100%	₹774/kW for SP, ₹697 per kVA for MS & ₹697/kVA for LS	As per Tariff approved at A(3) above for permanent supply + 100%	₹846/kW for SP, ₹762 per kVA for MS & ₹762/kVA for LS
iv)	Wheat Threshers	As per Tariff approved at A(3) above for permanent supply + 100%	₹774/kW for SP, ₹697 per kVA for MS & ₹697/kVA for LS	As per Tariff approved at A(3) above for permanent supply + 100%	₹846/kW for SP, ₹762 per kVA for MS & ₹762/kVA for LS
v)	Fairs, Exhibition & Mela Congregations	Bulk Supply tariff as at A(4) + 50%	₹7730 per service	Bulk Supply tariff as at A(4) + 50%	₹8451 per service
vi)	**Touring Cinemas**				
a)	Lights and Fans	1139 paise/kWh	₹1932 or ₹484/kW or ₹436/kVA of sanctioned load/demand, whichever is higher	1245 paise/kWh	₹2112 or ₹529/kW or ₹476/kVA of sanctioned load/demand, whichever is higher
b)	Motive Load	Rate for Industrial permanent supply as at A(3) + 100%		Rate for Industrial permanent supply as at A(3) + 100%	
E2) TEMPORARY SUPPLY					**(From 01.11.2017 to 31.12.2017)**
	Domestic & NRS	------	------	1.5 times the MMC and Energy charges (highest slab in case of slab rates) specified under the relevant schedule for the respective permanent supply corresponding to the connected load /demand	
	Industrial (SP/MS/LS)				
	Wheat Threshers (SP/MS/LS)				
	Fairs, Exhibitions, Melas and congregations (BS)				
	Touring Cinemas, theatres, circuses etc i) Lights & Fans (NRS) ii) Motive Load (SP/MS/LS)				

Notes:

(i) The amended Schedules of Tariff with single part tariff rates from 01.04.2017 to 31.12.2017 and Two Part Tariff rates w.e.f. 01.01.2018 to 31.03.2018 for various categories of consumers as approved by the Commission is as per ***Annexure B*** *of this Order. These Schedules shall be read with the revised/updated provisions of General Conditions of Tariff approved by the Commission as per* ***Annexure A*** *of this Order. Accordingly, Annexure-A and Annexure-B of this order shall supersede Annexure-I and Annexure-II of Volume-2 of the Tariff Order dated 23.10.2017 respectively.*

(ii) Free power/subsidized tariffs shall be applicable to various categories of consumers as per GoP letter no.11/24/2013-PE2(PF-10)3382 *dated 17.10.2017 read with letter no.2/5/2015-*

PE2/6161 dated 17.10.2017 (Appendix-IV of Volume-I of the Tariff Order).

(iii) Cooperative Group Housing Societies/ Employers availing single point supply under PSERC (Single Point Supply to Cooperative Group Housing Societies/Employers) Regulations will be levied monthly minimum charges as applicable to Domestic Supply consumers with load exceeding 100 kW i.e. ₹52 per kVA.

(iv) Consumers getting single point supply for providing electricity to ultimate users shall continue to be eligible for rebate @12% on electricity consumption charges in case of the Residential Colonies/Co-operative Group Housing Societies/Employers Colonies and @10% on electricity consumption charges in case of Commercial Complexes/ Shopping Malls/Industrial Estates etc., in addition to other voltage rebates as may be applicable;

(v) The additional charge/levy @10 paise/kVAh on pro-rata basis, on continuous process industries, shall be leviable as here-to-fore, only for the period from 1st April, 2017 to 31st October, 2017. The additional charge for continuous process industry shall be discontinued w.e.f. 1st November, 2017 onwards.

(vi) Rebate of 30 paise/kVAh to all consumers getting supply at 400/220/132 kV, 25 paise/kVAh to all consumers getting supply at 66/33 kV, 20 paise/kVAh to DS, NRS & MS consumers getting supply at 11 kV and 20 paise/kWh to AP/AP High-Technology/High Density Farming, Compost Plants/Solid Waste Management Plants for Municipalities/ Urban Local Bodies consumers getting supply at 11 kV shall be continued.

(vii) NRS consumers running Marriage Palaces shall pay Annual Minimum Charges (AMC) @ ₹1872 per kW / ₹1683 per kVA/ ₹1719 per kVA of sanctioned load/demand for 9 months i.e. from 01.04.2017 to 31.12.2017 instead of Monthly Minimum Charges (MMC) of ₹208 per kW /₹187 per kVA/ ₹191 per kVA per month.

(viii) Public Lighting consumers shall pay Annual Minimum Charges (AMC) for the period of 9 months i.e. from 01.04.2017 to 31.12.2017 on pro-rata basis, on the minimum consumption computed as specified in Schedule of Tariff.

v) The Commission in para 6.1 (Sale of Surplus Power) of the Tariff Order, has reduced energy charges for consumers, who consume power above the threshold limit i.e. for the consumption in excess of the maximum consumption recorded during the FY 2015-16 and FY 2016-17, under Two Part Tariff structure for FY 2017-18 @₹4.45 per kWh for Small Power and ₹4.23 per kVAh for Large Supply/Medium Supply consumers.

Consequent to the continuation of Single Part Tariff for the period from 01.04.2017 to 31.12.2017, the reduced energy charges under Single Part Tariff shall be ₹4.99 per kVAh for Large Supply/Medium Supply and ₹5.25 per kWh for Small Power Industrial consumers, other terms and condition remaining same as contained in para 6.1 of Tariff Order dated 23.10.2017. However, reduced energy charges under Two Part Tariff Structure shall remain same i.e. ₹4.23 per

kVAh for Large Supply/Medium Supply and @₹4.45 per kWh for Small Power industrial consumers for the period from 01.01.2018 to 31.03.2018.

vi) PSPCL is directed to publish the the tariff determined by the Commission as per Regulation 52 of the PSERC (Conduct of Business) Regulations, 2005 and give wide publicity to the same.

Date: 9th November, 2017
Place: CHANDIGARH

(Anjuli Chandra) **MEMBER**	(S.S. Sarna) **MEMBER**	(Kusumjit Sidhu) **CHAIRPERSON**

ANNEXURE-A (Pages 11-20)

ANNEXURE-B (Pages 21-56)

Authenticated
Registrar
Punjab State Electricity Regulatory Commission
Chandigarh

ANNEXURE - A

GENERAL CONDITIONS OF TARIFF

1. **General**

Supply of electric energy to various categories of consumers shall be chargeable under the relevant Schedule of Tariffs. The particular schedule applicable to a new consumer shall be determined with reference to nature and/or quantum of load/demand and intimated to the prospective consumer at the time of issue of Demand Notice. This shall be subject to review on the basis of any change in nature and/or the quantum of actual connected load/demand.

2. **Tariffs to be exclusive of levies**

The tariffs (including Fixed Charges, during the period Two Part Tariff is applicable) shall be exclusive of electricity duty, cesses, taxes and other charges levied by the Government or other competent authority from time to time.

3. **Tariffs to be exclusive of general charges**

The tariffs shall be exclusive of rentals and other charges as per the Schedule of General Charges as approved by the Commission.

4. **Point of Supply**

Unless otherwise approved by the Commission, the tariffs shall be applicable to supply at single point and at voltage specified in the Supply Code, 2014. Supply at other points and/or other voltages shall be billed separately, if otherwise permissible.

5. **Connected Load**

Connected load shall mean the sum of manufacturer's rated capacities of 'all the energy consuming devices in the consumer's premises connected with distribution licensee's service line. This shall not include standby or spare energy consuming apparatus installed through change-over switch with prior permission of the Distribution Licensee. The connected load shall be determined as per PSERC (Electricity Supply Code & Related Matters) Regulations, 2014, as amended from time to time.

6. **Applicability of Industrial Tariff Category**

The applicable category of tariff under Schedules Large Industrial Power Supply (LS), Medium Industrial Power Supply (MS) & Small Industrial Power Supply (SP) shall be based on the total of industrial and general load/demand (kW/kVA) as

applicable i.e. bona-fide factory lighting, residential quarters and colony lighting including street lighting. While computing total load/demand (kW/kVA) for determining applicable schedule, fraction of half and above shall be taken as whole kW/kVA and fraction below half shall be ignored.

7. Periodicity of Billing

Periodicity of Billing shall be as specified in PSERC (Electricity Supply Code & Related Matters) Regulations, 2014, as amended from time to time. In case of bimonthly billing, consumption slabs shall be doubled while applying the relevant tariff.

8. Fuel Cost Adjustment (FCA)

8.1 To neutralize the changes in fuel cost, Fuel Cost Adjustment as per fuel cost adjustment formulae in accordance with the provisions of PSERC (Terms and Conditions for Determination of Generation, Transmission, Wheeling and Retail Supply Tariff) Regulations, 2014 & PSERC (Conduct of Business) Regulations, 2005, as amended from time to time, shall be applicable in addition to the tariff rates of various categories of consumers specified in relevant Schedule of Tariff.

8.2 Fuel cost adjustment clause shall be applicable to all metered and un-metered categories of consumers.

9. Monthly Minimum Charges/Two Part Tariff

9.1 Monthly Minimum Charges (MMC)

The provisions regarding payment of Monthly Minimum Charges (MMC) shall be applicable during the period and in the manner as may be approved by the Commission.

9.1.1 Electricity duty, octroi, cesses, taxes, surcharges, rebates, rentals and other charges leviable as per Schedule of General Charges shall be payable in addition to Monthly Minimum Charges (MMC) wherever the billing is on monthly minimum charges.

9.1.2 Monthly Minimum Charges vis-à-vis General Consumption

Consumption charges for bona-fide factory lighting, residential quarters and colony lighting including street lighting as billed under relevant Schedules of LS/MS/SP categories shall be adjustable against the monthly minimum charges as the same shall be based on sum total of industrial and general load.

9.1.3 Fuel cost adjustment shall not be charged, if the energy bill including fuel cost adjustment remains within monthly minimum charges.

9.2 Two Part Tariff

The Two Part Tariff comprising of Fixed Charges (FC) And Energy Charges shall be applicable during the period, in the manner and to the category of consumers as may be approved by the Commission.

9.2.1 All consumers (except AP, AP High-Technology/High Density Farming, Golden Temple and Durgiana Mandir) shall be covered under Two Part Tariff structure, as approved by the Commission in the Tariff Order. For consumers covered under Contract Demand system as per condition 10 below, the Fixed Charges shall be levied on 80% of the sanctioned Contract Demand or Actual demand recorded during the billing cycle/month, (restricted to sanctioned maximum demand) whichever is higher. In case, the consumer exceeds its sanctioned Contract Demand during a billing cycle/month, he shall be liable to pay demand surcharge as provided in Schedule of Tariff for relevant category.

9.2.2 For other consumers (not covered under Contract Demand system as per condition 10 below), the Fixed Charges shall be levied on 80% of the sanctioned load.

10. Contract Demand

10.1 Contract demand shall mean the maximum demand in kVA sanctioned to the consumer.

10.2 All consumers with load exceeding 100 kW (except Public Lighting & AP High Tech/High Density Farming), Medium Industrial Supply (MS)/Bulk Supply (BS) consumers and Domestic Supply (DS)/Non-Residential Supply (NRS) consumers with load exceeding 50 kW but upto 100 kW shall declare the maximum demand in kVA which shall not exceed 100% of the sanctioned load in kW and converted in kVA by using 0.90 power factor. However, in case of MS consumers, the maximum demand shall not exceed 100kVA.

10.3 The maximum demand for any month shall be considered as highest average load measured in kilovolt Ampere (kVA) during a block of 30 minutes period.

11. Metering

Metering equipment for HT/EHT consumers for the whole supply including general load shall normally be installed on the HV side of the transformer at the point of

commencement of supply.

However, a separate single point connection may be allowed for the colony load including street lighting to LS consumers under PSERC (Single point supply to Group Housing Societies/Employers) Regulations 2008, if the colony is in separate premises.

12. Non availability of Metering Equipment

In case of HT/EHT consumers receiving supply at 11 kV and above, if metering equipment is installed on LV side of the transformer due to non-availability of metering equipment, both the energy consumption (kWh/kVAh) and maximum demand shall be enhanced by 3% to account for the transformation losses.

13. Voltage Surcharge/rebate

13.1 Voltage Surcharge:

The levy of voltage surcharge shall be as under:-

i) All consumers catered at 400 volts against specified voltage of 11 kV shall be levied surcharge at the rate of 15%.

ii) All consumers catered at 11 kV against specified voltage of 33/66 kV shall be levied surcharge at the rate of 10%.

iii) All consumers catered at 33/66 kV against specified voltage of 132/220 kV shall be levied surcharge at the rate of 5%.

iv) All these surcharges shall be leviable on the consumption charges, including demand charges, if any, or monthly minimum charges, whichever is higher during the period single part tariff is in operation and on energy charges during the period two part tariff is applicable.

v) The exemptions from levy of surcharge(s) shall continue as under:-

(a) LS consumers existing as on 31.03.2010 availing supply at 33/66 kV but required to convert their system so as to receive supply at 132/220 kV will not be levied any surcharge related to supply voltage, till such consumers request for change of their Contract Demand.

(b) DS/NRS/BS consumers existing as on 31.03.2010 catered at a voltage lower than specified in Supply Code, 2014 will be liable to pay surcharge only in case of any change in Contract Demand.

13.2 In case there is any constraint in releasing a new connection or additional

load/demand to an existing consumer at specified voltage, the distribution licensee may allow supply at a lower voltage subject to technical feasibility and on payment of voltage surcharge as specified above with the permission of Whole Time Directors.

Provided that existing consumers paying surcharge as per sub-clause (ii) or (iv) of condition 13.1 of General Conditions of Tariff annexed as Annexure-I to the Tariff Order for FY 2016-17 shall continue to be governed by existing provisions till conversion to amended Supply Voltage in accordance with regulation 4.2 read with sub-regulation 4.2.2 of PSERC (Electricity Supply Code and Related Matters) (2nd Amendment) Regulations, 2016.

13.3 **Voltage Rebate**

As the cost to serve at higher voltage is lower than the cost to serve at lower voltage, so per unit rebate may be allowed by the Commission to various HT/EHT categories of consumers as specified in the Tariff Order for the relevant year.

14. Steel Rolling Mill Surcharge

All steel rolling mill consumers getting supply at 400 volts under schedule LS/MS categories shall be levied surcharge @5% on the consumption charges during the period single part tariff is in operation and on only energy charges during the period two part tariff is applicable as per applicable tariff including LT surcharge @ 15% as per clause 13.1(i) above, wherever applicable.

15. Time of Day (ToD) Tariff

15.1 All Large Supply consumers, Medium Supply consumers, and NRS/BS consumers with sanctioned Contract Demand exceeding 100 kVA, may be subjected to Time of the Day (ToD) tariff, during such period and on such terms and conditions as may be approved by the Commission in the Tariff Order.

16. Non-availability of MDI reading and/or kVAh Consumption

16.1.1 **Defective MDI:**

In case the MDI of a consumer becomes defective, the maximum demand shall be computed as under:

16.1.2 Higher of the average of maximum demands recorded during the preceding three months before the MDI became defective or the maximum demand of corresponding month of the previous year provided there was no change of load/demand thereafter, shall be adopted for billing purposes for the period the MDI remained defective.

16.1.3 If there was change of load/demand immediately before the MDI became defective,

the maximum demand computed as above shall be adjusted on pro-rata basis.

16.1.4 In case of new connections where the previous reading record is not available the maximum demand shall be taken as 80% of sanctioned contract demand for billing purposes during the period MDI became defective.

16.2 **Non-availability of kVAh consumption**

16.2.1 In case kVAh consumption is not available due to defective meter or otherwise, monthly average power factor of the consumer's installation recorded during the last three correct working months preceding the period of overhauling (i.e. period of review of billing account) shall be taken as monthly average power factor for the purpose of power factor surcharge/incentive to the applicable category till such time kVAh consumption is available.

16.2.2 Where the billing is done on kVAh consumption basis, the procedure given in the Supply Code, 2014 shall be followed for billing purposes as applicable to defective/dead stop meters.

17. Tariff for News Paper Printing Presses

Accredited news paper printing presses shall be treated as industrial premises and therefore the supply to these consumers shall be considered as industrial supply and shall be charged under relevant industrial tariff. However, the lighting load in the premises of accredited news paper presses shall be metered separately and charged as per rates under Schedule Non-Residential Supply.

18. Seasonal Industries

18.1 Seasonal industries mean industries/factories which by virtue of nature of their production, work during part of the year upto a maximum of 9 months during the period of 1st September to 31st May next year. However, seasonal period for rice shellers shall be during the period 1st October to 30th June next year.

18.2 Approved seasonal industries are as under:

(i) All cotton ginning, pressing and bailing plants

(ii) All rice shellers

(iii) All rice bran stabilization units (without T.G. Sets)

(iv) Kinnow grading & Waxing Centers

18.3 Rice bran stabilization units having T.G. Sets, Rice Huller Mills, Ice Factories and Ice Candy Plants shall not be treated as seasonal industries.

18.4 The seasonal Industry consumers shall have the option to be covered under General Industry Category and relevant Industrial Tariff shall be applicable in such cases. This option shall be exercised by the consumer at least one month prior to start of the season and billing as general industry shall be done for whole one year i.e. for a period of 12 months from the date of start of season. For the seasonal period for FY 2017-18, the consumers have the option to submit their revised option once within a month of the issue of this Tariff Order.

18.5 **Billing of Seasonal Industries**

All seasonal industries shall be charged MMC as under:

(i) For exclusive Seasonal industries mentioned above (except Rice Shellers), billing shall be done monthly and Monthly Minimum Charges (MMC) as applicable in respective schedules of tariff shall be levied on full sanctioned load/demand for the period these industries work during seasonal period of 9 months (from 1st September to 31st May next year). However, this working period shall be taken as minimum of 4½ months for the purpose of levy of MMC on month to month basis. Industries which work for more than 9 months and up to 12 months, monthly minimum charges shall be levied on full sanctioned load/demand as mentioned above for the seasonal period of 9 months. For the remaining 3 months (i.e. 1st June to 31st August) billing shall be done as per tariff applicable to general industrial consumers and Tariff rate including fixed charges, if applicable shall be as approved by the Commission in Schedule of Tariff for general industrial consumers.

(ii) However, billing of rice shellers (exclusive seasonal Industry) shall be done as under:-

- Billing for the rice sheller seasonal industry shall be done monthly. The Seasonal Minimum Energy Charges (SMEC) will be based on energy consumption formula (4800 + nx)x9 wherein monthly energy consumption of 50 kW rice sheller will be taken as 4800 units in accordance with LDHF formula (L-load: 50 kW, D-days: 24 days, H-hours: 10, F-demand factor: 0.4); where 'n' represents numerical number rounded off to two decimal point and will be positive/negative

  0,1,2,3,4,5.....upto 'n' for each 10 kW increase/decrease, respectively, with respect to base load of 50 kW. "x" has been taken as 400 units per 10 kW change in load over base load of 50 kW.

- Once the amount equivalent to Minimum Energy Charges for 9 months (seasonal period) is deposited by the consumer in the form of consumption, thereafter the bill shall be raised on actual consumption only.
- During off season period, if the consumption of the consumer in any month exceeds the base energy units/monthly minimum energy consumption worked out with the energy consumption formula (4800 + nx), 1/3rd extra consumption charges worked out by multiplying base energy consumption/ monthly minimum energy consumption (i.e 4800+nx) with seasonal tariff rate shall be charged, in addition to regular off season consumption charges during that month.

NOTE:

1. In case of MS and LS category of consumers the kWh consumption computed as per above procedure shall be converted to kVAh consumption by using Power factor of 0.90.
2. Rice Sheller Consumers shall not be required to serve any advance notice before closing/starting of the unit.
3. The Rice Sheller consumer shall also not be required to give an undertaking not to run his Sheller during off season.

(iii) For mixed load Industries, comprising load of seasonal Industries and general industry, billing shall be done/ MMC levied on full sanctioned load/demand for the period seasonal industry runs. MMC on full sanctioned load/demand as applicable to seasonal industries shall be applicable during the seasonal period as specified in condition 18.1 above, subject to minimum of 4½ months. For the remaining period when seasonal load is disconnected, MMC on the basis of general industrial load/demand actually being utilized by the consumer (above 100 kVA in case of LS consumers) shall be leviable. Industries found running seasonal load after having got disconnected the same and intimation having been given to distribution licensee or during off season period, shall be liable to pay MMC as applicable to seasonal industries units for full period of 12 months. If the load/demand actually being utilized during off seasonal period is found to have exceeded the load/demand fixed for off seasonal period, the load/demand surcharge, as applicable, shall be leviable. For LS/MS consumers, if the actual demand recorded during off seasonal period exceeds the pro-rata demand fixed for off seasonal period, only demand surcharge shall be leviable.

(iv) Consumption (kWh/kVAh) by exclusive seasonal industry during the off season shall be charged as per off-seasonal rates under the relevant Schedule of Tariff.

(v) The seasonal Industry consumers covered under para 18.5 (i) and (iii) shall be required to serve advance notice before starting/closing of the unit. Also such consumers shall give an under-taking not to run seasonal load during off season. These provisions shall not be applicable in case of seasonal Industry consumers who opt to be covered under general industry category as per clause 18.4 above.

19. Agricultural Pumping Supply

19.1 All AP connections shall be released only after installation of minimum four star labeled motor and through meter.

19.2 Chaff cutters, threshers and cane crushers for self use shall be allowed to be operated on agriculture pumping supply connections.

19.3 The water from tube well shall be allowed to be used by the consumers only to irrigate the land in their possession.

20. Rounding-off Energy Bill

Various charges i.e. both energy charges, fixed charges, demand charges, as applicable, including surcharges, rebates, octroi (if applicable), meter/MCB rentals, electricity duty as well as total energy bill (net as well as gross) shall be rounded-off individually to the nearest rupee by ignoring 1 to 49 paise and taking 50 to 99 paise as one rupee. Thus the amount mentioned in the bill shall be in whole rupee. The net amount payable in all electricity bills shall be rounded-off to the nearest ₹10/- (Rupees ten) and difference due to rounding-off shall be adjusted in subsequent bills.

21. Late Payment Surcharge

In the event of the monthly energy bill or other charges relating to electricity not being paid in full within the time specified in the bill, the consumers shall be levied late payment surcharge as under:

21.1 For all categories of consumers having HT/EHT specified supply voltage, if the full amount of the bill is not paid within due date, late payment surcharge shall be levied @ 2% on the unpaid amount of the bill up to 7 days after the due date. After 7 days, the surcharge shall be levied @ 5% on the unpaid amount of bill up to 15 days from

the due date.

21.2 In case of consumers having LT specified supply voltage, if the full amount of the bill is not paid within due date, the late payment surcharge shall be levied @ 2% on the unpaid amount of the bill up to 15 days from the due date.

21.3 In case of AP consumers, late payment surcharge shall not be levied up to 7 days after the due date. After 7 days surcharge shall be levied as in the case of LT consumers.

21.4 Interest @ 1.5% per month on gross unpaid amount including surcharge payable as per clause 21.1, 21.2 & 21.3 above shall be levied after expiry of 15 days from the due date of the bill till the deposit of outstanding amount. Part of the month shall be treated as full month for this purpose.

22. Single Point Supply to Co-operative Group Housing Societies/Employers etc.

Distribution Licensee shall give supply of electricity for residential purposes including common services on an application by a Co-operative Group Housing Society/Employer which owns the premises at a Single Point at 11kV or above voltage for making electricity available to the members of such Society or employees residing in the same premises under PSERC (Single Point Supply to Co-operative Group Housing Societies/ Employers) Regulations, 2008. Provided that the provisions of these Regulation shall not in any way affect the right of a person residing in the Housing Unit sold or leased by such a Housing Society to demand supply of electricity directly from the distribution licensee.

23. Interpretation of Tariff

If a question arises as to the applicability of tariff to any class of consumer or as to the interpretation of various clauses of tariff or General Conditions of Tariff, decision of the Commission shall be final.

ANNEXURE-B

SCHEDULES OF TARIFF (FY 2017-18)

SI. SCHEDULE OF TARIFF FOR LARGE INDUSTRIAL POWER SUPPLY (LS)

SI.1 Availability

SI.1.1 This tariff shall apply to all industrial power supply consumers having contract demand exceeding 100 kVA.

Oil/Gas terminals, gas bottling plants, depots of oil/gas companies, poultry, goatery, piggery, fish farming (exclusive) & dairy farms meeting above criteria, shall also be covered in this schedule.

SI.1.1.1 A separate NRS connection in the premises of LS consumers shall be permissible for regular conduct of commercial activities provided such activity is permissible under bye laws/Rules of the Govt. The electric wiring and portion of the building for such activity should be separate.

SI.2 Character of Service

SI.2.1 Alternating Current, 50 cycles/second, Three Phase 11 kV or higher Voltage as specified in the Supply Code, 2014 depending on quantum/type of load/ contract demand and availability of bus voltage and transformer winding capacity at the feeding sub-station.

SI.3 Tariff (w.e.f. 01.04.2017 to 31.12.2017)

	Description	Energy Rate (₹/kVAh)	MMC (₹/kVA)
SI.3.1	**General Industry**		
	i) Above 100 kVA and upto1000 kVA	6.55	206
	ii) Above 1000 KVA and upto 2500 kVA		
	iii) Above 2500 KVA		
SI.3.2	**Arc Furnaces and Power Intensive Units including Induction furnaces, Chloro-alkaline units, Billet heaters, Surface hardening Machines & Electrolytic process industries**		
	i) Above 100 kVA and upto1000 kVA	6.75	537
	ii) Above 1000 KVA		
SI.3.3	**Seasonal Industries covered under condition 18 of the General Conditions of Tariff**		
	i) Seasonal Rate	6.55	566
	ii) Off Seasonal Rate		NA
SI.3.4	**Ice Factories, Ice Candies & Cold Storages**		
	i) April to July	6.55	770
	ii) August to December		153

Note:

(i) For seasonal industry, the MMC shall be charged as per clause 18 of the General Conditions of Tariff as amended from time to time & Tariff Order for

this year.

(ii) The energy charges shall be without prejudice to levy of monthly minimum charges (MMC).

SI.3A Tariff (w.e.f. 01.01.2018 to 31.03.2018)

	Description	Energy Rate (₹/kVAh)	Fixed Charges (FC) (₹/kVA)
SI.3.1A	**General Industry**		
	i) Above 100 kVA and upto1000 kVA	5.70	140
	ii) Above 1000 KVA and upto 2500 kVA	5.74	195
	iii) Above 2500 KVA	5.78	230
SI.3.2A	**Arc Furnaces and Power Intensive Units including Induction furnaces, Chloro-alkaline units, Billet heaters, Surface hardening Machines & Electrolytic process industries**		
	i) Above 100 kVA and upto1000 kVA	5.74	160
	ii) Above 1000 KVA	5.98	295
SI.3.3A	**Seasonal Industries covered under condition 18 of the General Conditions of Tariff**		
	i) Seasonal Rate	Single Part Tariff as per SI 3.3 above	
	ii) Off Seasonal Rate		
SI.3.4A	**Ice Factories, Ice Candies & Cold Storages**	Same as specified for the corresponding general industry	
	January to March		70

The fixed charges (FC) shall be levied as per condition 9.2 of General Conditions of Tariff.

Note for SI.3 and SI.3 (A):

(i) Fuel Cost Adjustment (FCA) charges for the relevant period shall be applicable in addition to the energy charges determined as per para SI.3/ SI.3A, as applicable, in accordance with condition 8 of General Conditions of Tariff, as amended from time to time.

(ii) ToD tariff shall be applicable as per the Tariff Order for this year.

(iii) The additional charge @10 paise/kVAh on pro-rata basis, on continuous process industries, shall be leviable as here-to-fore, only for the period from 1st April, 2017 to 31st October, 2017. The additional charge for continuous process industry shall be discontinued w.e.f. 1st November, 2017 onwards.

SI.3.5 For Arc/PIU industries, where the load is of mixed nature, i.e. in addition to Arc/Power Intensive loads, General Industrial loads are also running, MMC/Fixed Charges, as applicable, shall be determined by computing the contract demand on prorate basis in proportion to such loads duly sanctioned by the load sanctioning authority. In such cases, Power Intensive loads shall comprise of loads as mentioned in para SI.3.2/ SI.3.2A, including auxiliary loads, loads of pollution control machinery, gas plants & corresponding lighting loads, and general

industrial loads in such cases shall comprise loads of rolling mills and its allied loads, related workshop, general engineering machinery and corresponding lighting load, for the purpose of levy of MMC/Fixed Charges, as applicable.

SI.3.6 For industrial units having co-generation facility, MMC shall be levied on the sanctioned contract demand during the period Single Part tariff is applicable and Fixed Charges shall be levied as per condition 9.2 of General Conditions of Tariff during the period Two Part tariff is applicable. These charges shall be levied on sanction contract demand for the load to be exclusively fed from the distribution licensee's system or the actual demand in kVA recorded during the month, whichever is higher.

SI.3.7 Voltage Surcharge/Rebate

The voltage surcharge/rebate shall be applicable as per condition 13 of General Conditions of Tariff, as amended from time to time and as approved by the Commission in the tariff Order.

SI.3.8 Steel Rolling Mill Surcharge

Steel Rolling Mill Surcharge shall be applicable as per condition 14 of the General Conditions of Tariff, as amended from time to time.

SI.3.9 In case of HT/EHT consumers receiving supply at 11 kV and above, if metering equipment is installed on LV side of the transformer due to non- availability of metering equipment, both the energy consumption (kVAh) and maximum demand shall be enhanced as per condition 12 of General Conditions of Tariff, to account for the transformation losses.

SI.4 Seasonal Industries

Seasonal industries shall be billed as per condition 18 of General Conditions of Tariff, as amended from time to time and Tariff Order for the relevant year.

SI.5 Factory Lighting and Colony Lighting

All consumption for bona fide factory lighting shall be included for charging under the above tariff. The consumption for residential purposes i.e. staff quarters of factory, street lighting etc. shall also be charged under this Schedule. However, a separate single point connection may be allowed for the colony load including street lighting under PSERC (Single Point Supply to Cooperative Group Housing Societies/Employers) Regulations 2008, if the colony is in separate premises.

SI.6 Load/Demand Surcharge

SI.6.1 Load Surcharge

No load surcharge shall be levied for the extra load connected by the consumer temporarily or otherwise thereby exceeding sanctioned connected load. However, the installation of extra load shall conform to CEA (Measures relating to Safety and Electric Supply) Regulations, 2010 and statutory clearances, wherever applicable, shall be obtained by the consumer.

SI.6.2 Demand Surcharge for exceeding the Contract Demand

If a consumer in a month exceeds the sanctioned contract demand, demand

surcharge shall be charged at a rate of ₹750/- per kVA on excess demand, irrespective of number of defaults. This demand surcharge shall be without prejudice to the distribution licensee's right to take such other appropriate action as may be deemed necessary to restrain the consumer from exceeding his contract demand.

In the event of MDI being defective, maximum demand for billing purpose shall be computed as per condition 16 of General Conditions of Tariff, as amended from time to time. In case computed maximum demand is more than the sanctioned contract demand, no surcharge for demand consequent to this computation shall be levied.

SI.6.3 Compensation for damage

Any consumer who exceeds his contract demand shall be liable to compensate the distribution licensee for all damages occasioned to its equipments or machinery by reason of this default. Without prejudice to this right, the distribution licensee may also cause the service of the consumer to be disconnected without any notice to the consumer.

SI.7 Force Majeure applicable for Arc/Induction furnaces

In the event, where normal working of the industry is affected in the event of lock out due to labour problem, damage of EHV Power Transformer, failure on the part of distribution licensee to supply power, fires, earth-quakes, floods, tempests and lightning, directly resulting in closure of industry or normal supply hours reduced through specific order of the distribution licensee for power regulation purposes, the consumer shall be entitled to proportionate reduction in MMC/Fixed Charges, provided that such closure or reduced working hours continue for at least seven days consecutively in a billing cycle month directly as a consequence of any of the above conditions, with the approval of load sanctioning authority. In the event of relief being allowed in MMC/Fixed Charges under above conditions, the consumers shall, however, be required to pay atleast fixed charges as applicable to general Industry large supply consumers.

SII SCHEDULE OF TARIFF FOR MEDIUM INDUSTRIAL SUPPLY (MS):

SII.1 Availability

This tariff shall apply to all industrial power supply consumers having connected load above 20 kW but contract demand not exceeding 100kVA.

Oil/Gas terminals, gas bottling plants, depots of oil/gas companies, poultry, goatery, piggery, fish farming (exclusive) and dairy farms meeting above criteria, shall also be covered in this schedule.

SII.1.1.1 A separate NRS connection in the premises of MS consumers shall be permissible for regular conduct of commercial activities provided such activity is permissible under bye laws/Rules of the Govt. The electric wiring and portion of the building for such activity should be separate.

SII.2 Character of Service

SII2.1 Alternating Current, 50 cycles/ second, Three Phase 400 volts or 11 kV (at consumer's discretion). The Contract Demand shall not exceed 100 kVA.

SII.2.2 Metered supply connections to poultry, goatery, piggery, fish farming (exclusive) & dairy farms may be released from category-1 or UPS or AP feeder at the option of the consumer subject to the technical feasibility to release such connection. However, the consumer opting for supply from AP feeder shall be entitled to limited hours of supply as per power supply schedule applicable to AP consumers. The consumers opting for supply from AP feeder shall not be eligible for tariff applicable to agriculture consumers.

SII.3 Tariff (w.e.f. 01.04.2017 to 31.12.2017)

	Description	Energy Rate (₹/kVAh)	MMC (₹ per kVA)
SII.3.1	General Industry	6.04	206
SII.3.2	**Seasonal Industries covered under condition 18 of the General Conditions of Tariff:**		
	(i) Seasonal Rate	6.04	566
	(ii) Off Seasonal Rate		NA
SII.3.3	**Ice Factories, Ice Candies & Cold Storages**		
	(i) April to July	6.04	770
	(ii) August to December		153

Note:

(i) For seasonal industry, the MMC shall be charged as per clause 18 of the General Conditions of Tariff as amended from time to time & Tariff Order for this year.

(ii) The energy charges shall be without prejudice to levy of monthly minimum charges.

SII.3A Tariff (w.e.f. 01.01.2018 to 31.03.2018)

	Description	Energy Rate (₹/kVAh)	FC (₹ per kVA)
SII.3.1A	General Industry	5.60	100
SII.3.2A	Seasonal Industries covered under condition 18 of the General Conditions of Tariff:		
	(i) Seasonal Rate	Single Part Tariff as per SII 3.2 above	
	(ii) Off Seasonal Rate		
SII.3.3A	Ice Factories, Ice Candies & Cold Storages January to March	5.60	50

The fixed charges (FC) shall be levied as per condition 9.2 of General Conditions of Tariff.

Note for SII.3 and SII.3 (A):

i) Fuel Cost Adjustment (FCA) charges for the relevant period shall be applicable in addition to the energy charges determined as per para SII.3/ SII.3A, as applicable, in accordance with condition 8 of General Conditions of Tariff, as amended from time to time.

ii) Time of Day (ToD) tariff shall be applicable as per the Tariff Order for this year.

iii) The additional charge @10 paise/kVAh on pro-rata basis, on continuous process industries, shall be leviable as here-to-fore, only for the period from 1st April, 2017 to 31st October, 2017. The additional charge for continuous process industry shall be discontinued w.e.f. 1st November, 2017 onwards.

SII.3.4 Voltage Surcharge/Rebate

The voltage surcharge/rebate shall be applicable as per condition 13 of the General Conditions of Tariff, as amended from time to time and as approved by the Commission in the Tariff Order.

SII.3.5 Steel Rolling Mill Surcharge

The steel rolling mill surcharge shall be applicable as per condition 14 of the General Conditions of Tariff, as amended from time to time.

SII.3.6 In case of Rice Shellers, Ice Factories, Cold Storage & Stone Crushers falling under this schedule, where the metering is done on 11 kV and the consumer has installed his own transformer, additional rebate of 3 paise per kVAh shall be admissible over and above the voltage rebate admissible as per condition 13 of the General Conditions of Tariff.

SII.4 Seasonal Industries

Seasonal industries shall be billed as per condition 18 of General Conditions of Tariff, as amended from time to time and Tariff Order for the relevant year.

SII.5 Factory Lighting

The consumption for the bona fide factory lighting and residential quarters, if any, attached to the factory shall not be metered separately. Only one meter shall be installed for industrial & general load and entire consumption shall be charged at the rate for industrial consumption.

SII.6 Load/Demand Surcharge

SII.6.1 Load Surcharge

No load surcharge shall be levied for the extra load connected by the consumer temporarily or otherwise thereby exceeding sanctioned connected load. However, the installation of extra load shall conform to CEA (Measures relating to Safety and Electric Supply) Regulations, 2010 and statutory clearances wherever applicable shall be obtained by the consumer.

SII.6.2 Demand Surcharge for exceeding the Contract Demand

If a consumer in a month exceeds the sanctioned contract demand, demand surcharge shall be charged at a rate of ₹750/- per kVA on excess demand irrespective of number of defaults. This demand surcharge shall be without prejudice to the distribution licensee's right to take such other appropriate action as may be deemed necessary to restrain the consumer from exceeding his contract demand.

In the event of MDI being defective, maximum demand for billing purpose shall be

computed as per clause 16 of General Conditions of Tariff, as amended from time to time. In case computed maximum demand is more than the sanctioned contract demand, no surcharge for demand consequent to this computation shall be levied.

SII.6.3 Compensation for damage

Any consumer who exceeds his Contract Demand shall be liable to compensate the distribution licensee for all damages occasioned to its equipment or machinery by reason of this default. Without prejudice to this right, the distribution licensee may also cause the service of the consumer to be disconnected without any notice to the consumer.

SIII SCHEDULE OF TARIFF FOR SMALL INDUSTRIAL POWER SUPPLY (SP)

SIII.1 Availability

This tariff shall apply to Industrial Power Supply consumers with connected load not exceeding 20 kW.

Oil Gas terminals, gas bottling plants, depots of oil/gas companies, poultry, goatery, piggery, fish farming (exclusive) & dairy farms meeting the above criteria, shall also be covered in this schedule.

SIII.1.1 A separate NRS connection in the premises of SP consumers shall be permissible for regular conduct of commercial activities provided such activity is permissible under the bye laws/Rules of the Govt. The electric wiring and portion of the building for such activity should be separate.

SIII.2 Character of Service

SIII.2.1 Alternating Current, 50 cycles/second, Single Phase 230 volts or Three Phase 400 volts, as specified in the Supply Code 2014.

SIII2.2 Metered Supply connections to poultry, goatery, piggery, fish farming (exclusive) & dairy farms may be released from category-1 or UPS or AP feeder at the option of the consumer subject to the technical feasibility to release such connection. However, the consumer opting for supply from AP feeder shall be entitled to limited hours of supply as per power supply schedule applicable to AP consumers. The consumers opting for supply from AP feeder shall not be eligible for tariff applicable to agriculture consumers.

SIII.3 Tariff (w.e.f. 01.04.2017 to 31.12.2017)

	Description	Energy Rate (₹/kWh)	MMC (₹/kW)
SIII.3.1	**General Industry**	6.12	172
SIII.3.2	**Seasonal industries covered under condition 18 of the General Conditions of Tariff:**		
	i) Seasonal Rate	6.12	628
	ii) Off Seasonal Rate		NA
SIII.3.3	**Ice Factories, Ice Candies & Cold Storages**		
	i) April to July	6.12	855
	ii) August to December		172

Note:

(i) For seasonal industry, the MMC shall be charged as per clause 18 of the General Conditions of Tariff as amended from time to time & Tariff Order for this year.

(ii) The energy charges shall be without prejudice to levy of monthly minimum charges.

SIII.3A Tariff (w.e.f. 01.01.2018 to 31.03.2018)

	Description	Energy Rate (₹/kWh)	FC (₹/kW)
SIII.3.1A	**General Industry**	5.48	85
SIII.3.2A	**Seasonal industries covered under condition 18 of the General Conditions of Tariff:**		
	i) Seasonal Rate	Single Part Tariff as per SIII 3.2 above	
	ii) Off Seasonal Rate		
SIII.3.3A	**Ice Factories, Ice Candies & Cold Storages**		
	January to March	5.48	43

The fixed charges (FC) shall be levied as per condition 9.2 of General Conditions of Tariff.

Note for SIII.3 and SIII.3 (A):

Fuel Cost Adjustment (FCA) charges for the relevant period shall be applicable in addition to the energy charges determined as per para SIII.3/ SIII.3A, as applicable, in accordance with condition 8 of General Conditions of Tariff, as amended from time to time.

SIII.4 Seasonal Industry

Seasonal industries shall be billed as per condition 18 of General Conditions of Tariff, as amended from time to time and Tariff Order for the relevant year.

SIII.5 Factory Lighting

The consumption for the bona fide factory lighting and residential quarters, if any, attached to the factory shall not be metered separately. Only one meter shall be installed for industrial & general load and entire consumption shall be charged at the rate for industrial consumption.

SIII.6 Load Surcharge

SIII.6.1 If the connected load of a consumer exceeds the permissible limits over and above the sanctioned load, the excess load shall be unauthorized load. Such excess load shall be charged load surcharge at a rate of ₹1000/- per kW or part thereof for each default. This load surcharge shall be without prejudice to the distribution licensee's right to take such other appropriate action as may be deemed necessary to restrain the consumer from exceeding his sanctioned connected load. The unauthorized load so detected shall be got removed. However if the unauthorized extension is up to 10% of the sanctioned load, the consumer shall be required to pay load surcharge and the connection shall not be disconnected. The unauthorized load upto 10% of the sanctioned load so

detected shall either be removed or got regularized by the consumer. The extra load permissible shall be to the extent that total load does not exceed 20 kW.

SIII.6.2 Compensation for damage

Any consumer who exceeds his sanctioned load shall be liable to compensate the distribution licensee for all damages occasioned to its equipment or machinery by reason of this default. Without prejudice to this right, the distribution licensee may also cause the service of the consumer to be disconnected without any notice to the consumer.

SIII.7 Power Factor Surcharge/Incentive

SIII 7.1 The monthly average power factor of the plant and apparatus owned by the consumer shall not be less than 0.90. The monthly average power factor shall mean the ratio of total kWh to total kVAh supplied during the month. The ratio shall be rounded up to two decimal figures.

SIII 7.2 All consumers under this schedule shall be provided with meter/metering equipment to measure monthly average power factor. Power factor surcharge/incentive shall be applicable as prescribed below.

SIII.7.2.1 Power Factor Surcharge

If the monthly average power factor falls below 0.90, the consumer shall pay on the energy charges a surcharge of 1% for each 0.01 decrease in the monthly average power factor below 0.90. The surcharge shall be 2% for each 0.01 decrease of monthly average power factor below 0.80.

SIII.7.2.2 Power Factor Incentive

If the monthly average power factor exceeds 0.90, incentive @ 0.25% for each increase of 0.01 above the limit of 0.90 shall be allowed on the energy charges.

SIV <u>SCHEDULE OF TARIFF FOR AGRICULTURAL PUMPING SUPPLY (AP)</u>

SIV.1 Availability

This tariff shall apply to irrigation pumping supply loads including Kandi Area tube wells, tube wells in farms of PAU, Lift irrigation tube wells, PSTC tube wells, IB tube wells, tube wells installed under Technical Co-operative Assistance Scheme, tube wells of Co-operative Societies formed by marginal farmers for installing deep bore tube wells under Central Assistance Schemes, tube wells used to provide irrigation for horticulture/floriculture in open field condition or net houses, green/hot houses, tube wells of Harijan farmer's cooperative societies and Punjab Water Resources Management and Development Corporation's tube wells for reviving ecology of Holy Bein.

Power utilized for any other purpose shall be separately metered and charged under the relevant schedule.

SIV.2 Character of Service

Alternating Current, 50 cycles/second, Single Phase 230 volts or Three Phase 400 volts as specified in the Supply Code 2014.

SIV.3 Tariff

	Description	Energy Rate (₹)	MMC/FC (₹/kW)
SIV.3.1	Agricultural Pumping Supply (AP) without GoP Subsidy	5.06/kWh or ₹403/BHP/Month	NA
SIV.3.2	Agricultural Pumping Supply (AP) with GoP Subsidy	NIL	NA

Note:

Fuel Cost Adjustment (FCA) charges for the relevant period shall be applicable in addition to the Energy Charges provided in para SIV.3 in accordance with condition 8 of General Conditions of Tariff, as amended from time to time.

SIV.4 Flat rate supply shall only be allowed to consumers getting supply from agriculture feeders. The consumers located within Municipal Limits of cities/towns or getting supply from Urban/City/Urban Pattern Supply/Kandi area feeders shall be covered under metered supply only.

SIV.4.1 20% surcharge on flat rate charges or as determined by the Commission in the Tariff Order for this year shall be leviable in case of agricultural consumers covered under flat rate/metered supply category until a consumer fulfils the following requirements :-

SIV.4.1.1 Delivery pipe should not be more than 2 feet above the ground level water channel except for the consumers who are having underground irrigation system.

SIV.4.1.2 Bend used in the delivery pipe should not be sharp but of suitable curvature.

SIV.4.1.3 Motor-Pump should be installed on a Pucca leveled foundation in case of mono-block or belt driven pump-sets.

SIV.4.2 Extra fixed charges shall be levied wherever an agricultural tube well covered under this schedule is also used for fish farming as below:

SIV.4.2.1 Fish culture in a pond up to half acre: ₹900/- per annum

SIV.4.2.2 Fish culture in a pond above half acre: ₹1800/- per annum

but up to one acre:

SIV.4.2.3 Additional area under fish pond to be charged in multiples of half acre rate. The pond area shall include bundhing.

SIV.4.2.4 Relevant industrial tariff shall be applied for such tube wells which are exclusively used for fish farming.

SIV. 4.3 Misuse of AP supply

The misuse of AP supply provided to agricultural tube wells for other purposes shall be dealt with as per provisions of Electricity Act, 2003.

SIV.5 Pump House Lighting

The consumption for bona fide lighting of the pump or machine house of 2 CFLs with total wattage aggregating 40 watts shall be allowed per tube well connection.

SIV.6 Load Surcharge

SIV.6.1 If the connected load of a consumer exceeds the sanctioned load, the excess load shall be unauthorized load. Such excess load shall be charged load surcharge at a rate of ₹1000/- per kW or part thereof for each default. This load surcharge shall be without prejudice to distribution licensee's right to take such other appropriate action as may be deemed necessary to restrain the consumer from exceeding his sanctioned connected load. However, if un-authorized extension is up to 10% of the sanctioned load, the consumer shall pay load surcharge but connection shall not be disconnected. The unauthorized load so detected shall, however, be got removed.

SIV.6.2 Any consumer who exceeds his sanctioned connected load shall be liable to compensate the distribution licensee for all damages occasioned to its equipment or machinery by reason of this default. Without prejudice to this right, the licensee may also cause the service of the consumer to be disconnected without any notice to the consumer.

SIV.7 Installation of Shunt Capacitors

SIV.7.1 No tube well connection shall be released without installation of ISI mark Shunt Capacitors of requisite capacity. The kVAh capacity of Shunt Capacitors to be installed shall be as prescribed by the distribution licensee with the approval of the Commission.

SIV.7.2 AP consumers having got installed Shunt Capacitors at their tube well premises from the distribution licensee against payment of monthly rentals, shall be charged rentals @ ₹4/- per kVAh per month from the date of installation. The rentals shall, however, be recovered on half yearly basis i.e. ₹24 per kVAh in April and October every year.

SIV.7.3 Before allowing extension in load/regularization of load by distribution licensee, the existing AP consumers shall install capacitors of adequate capacity as prescribed by distribution licensee with the approval of the Commission.

SV SCHEDULE OF TARIFF FOR NON RESIDENTIAL SUPPLY (NRS)

SV.1 Availability

SV.1.1 This tariff shall apply to non-residential premises such as business houses, cinemas, clubs, offices, hotels/motels, marriage palaces, departmental stores, shops, guest houses, restaurants for lights, fans, appliances like pumping set & air conditioning units/plants, lifts, welding sets, small lathes, electric drills, heaters, battery chargers, embroidery machines, printing presses, ice candy machines, dry cleaning machines, power presses, small motors etc. Private hospitals (other than charitable), Private unaided educational institutions i.e. schools, colleges and universities, hostels and residential quarters attached thereto where such institutions/installations are not covered under schedule DS/BS, Telecommunication/Cellular Mobile Phone Towers and all private sports institutions/ facilities including gymnasiums shall come under this category.

SV.1.2 If a portion of residential/industrial premises is regularly used for any commercial activity permitted under law, the consumer shall be required to obtain a separate

connection under NRS category for the portion put to commercial use. In such an event, two connections, one under Schedule DS/Industrial and the other under Schedule NRS shall be permitted.

SV.1.3 Any of the following activities carried out in a part of residential premises shall also be covered under this schedule.

a) A private outpatient clinic/hospital or laboratory.

b) PCO.

c) Milk processing (other than chilling plant)) for commercial purposes.

d) Offices of any other professional service provider.

e) ATM.

SV.2 Character of Service

Alternating Current, 50 cycles/second, Single Phase 230 volts or Three Phase 400 volts. All NRS consumers with load above 50 kW shall get their contract demand sanctioned. For load/contract demand exceeding 100 kW/kVA, the supply shall be given at 11 kV or higher voltage as specified in the Supply Code, 2014 depending on quantum of contract demand and availability of bus voltage and transformer winding capacity at the feeding sub-station.

SV.3 Tariff (w.e.f. 01.04.2017 to 31.12.2017)

	Description	Energy Rate (₹)	MMC (₹)
SV.3.1	**Loads upto 7 kW**		
	i) Upto 100 kWh	7.10/kWh	208/kW
	ii) Above 100 & upto 500 kWh	7.35/kWh	
	iii) Above 500 kWh	7.47/kWh	
SV.3.2	**Loads exceeding 7 kW & upto 50 kW**		
	i) Upto 100 kWh	7.10/kWh	208/kW
	ii) Above 100 & upto 500 kWh	7.35/kWh	
	iii) Above 500 kWh	7.47/kWh	
SV.3.3	**Loads/demand exceeding 50 kW and upto 100 kVA (All Units)**	6.72/kVAh	187/kVA
SV.3.4	**Demand exceeding 100 kVA (All Units)**	6.87/kVAh	191/kVA

Note:

i) The energy charges shall be without prejudice to levy of monthly minimum charges.

ii) MMC shall be computed on actual sanctioned load/demand without rounding off.

iii) NRS consumers running Marriage Palaces shall pay Annual Minimum Charges (AMC) @ ₹1872 per kW/₹1683 per kVA/₹1719 per kVA of sanctioned load/demand for 9 months i.e. from 01.04.2017 to 31.12.2017 instead of Monthly Minimum Charges (MMC) of ₹208 per kW /₹187 per kVA/₹191 per kVA per month.

SV.3A Tariff (w.e.f. 01.01.2018 to 31.03.2018)

	Description	Energy Rate (₹)	FC (₹)
SV.3.1A	**Loads upto 7 kW**		
	iv) Upto 100 kWh	6.84/kWh	50/kW
	v) Above 100 & upto 500 kWh	7.09/kWh	
	vi) Above 500 kWh	7.21/kWh	
SV.3.2A	**Loads exceeding 7 kW & upto 50 kW**		
	iv) Upto 100 kWh	6.84/kWh	70/kW
	v) Above 100 & upto 500 kWh	7.09/kWh	
	vi) Above 500 kWh	7.21/kWh	
SV.3.3A	**Loads/demand exceeding 50 kW and upto 100 kVA (All Units)**	6.15/kVAh	100/kVA
SV.3.4A	**Demand exceeding 100 kVA (All Units)**	6.35/kVAh	100/kVA

i) The fixed charges (FC) shall be levied as per condition 9.2 of General Conditions of Tariff.

ii) NRS Consumers running Marriage Palaces shall pay Fixed Charges during 01.01.2018 to 31.03.2018, on 10% of Sanctioned Load/Contract Demand or Actual Load/Demand recorded during the billing cycle/month, whichever is higher (restricted to Sanctioned Load/Contract Demand). In case, the consumer exceeds its Sanctioned Load/Contract Demand during a billing cycle/month, he shall be liable to pay Load/Demand Surcharge as provided in this Schedule of Tariff.

Note for SV.3 and SV.3A:

i) Fuel Cost Adjustment (FCA) charges for the relevant period shall be applicable in addition to the energy charges as provided in para SV.3/SV.3A, as applicable, in accordance with condition 8 of General Conditions of Tariff, as amended from time to time.

ii) The energy charges shall be increased by 25% for private hospitals & MRI/CT Scan centres getting continuous supply through independent feeders under this Schedule.

SV.3.5 Voltage Surcharge/Rebate

The voltage surcharge/rebate shall be applicable as per condition 13 of General Conditions of Tariff, as amended from time to time and as approved by the Commission in the Tariff Order.

SV.4 Load/ Demand Surcharge

SV.4.1 Load Surcharge (for loads not exceeding 50 kW)

If the connected load of a consumer exceeds the sanctioned load, the excess load shall be unauthorized load. Such excess load shall be charged load surcharge at the rate of ₹1000 per kW or part thereof for each default. This load surcharge shall be without prejudice to the licensee's right to take such other appropriate action as may be deemed necessary to restrain the consumer from exceeding his sanctioned connected load. However if unauthorized extension is up to 10% of sanctioned load, the consumer shall pay load surcharge and the connection shall

not be disconnected. The unauthorized load so detected shall either be removed or got regularized by the consumer.

SV.4.2 Demand Surcharge for exceeding the contract demand (for load exceeding 50 kW)

If the consumer in a month exceeds the sanctioned contract demand, demand surcharge shall be charged at a rate of ₹750/- per kVA on excess demand irrespective of number of defaults. This demand surcharge shall be without prejudice to the distribution licensee's right to take such other appropriate action as may be deemed necessary to restrain the consumer from exceeding his contract demand.

In the event of MDI being defective, maximum demand shall be computed as per condition 16 of General Conditions of Tariff. In case computed maximum demand is more than the sanctioned contract demand, no surcharge for demand consequent to this computation shall be levied.

SV.4.3 Compensation for damage

Any consumer who exceeds his sanctioned load/demand shall be liable to compensate the licensee for all damages occasioned to its equipment or machinery by reason of this default. Without prejudice to this right, the licensee may also cause the service of the consumer to be disconnected without giving any notice to the consumer.

SVI SCHEDULE OF TARIFF FOR DOMESTIC SUPPLY (DS)

SVI.1 Availability

This tariff shall apply to the following:

SVI.1.1 Supply to a residential premise for lights, fans, single/three phase domestic pumping set/toka machine not exceeding 2 BHP and other house hold appliances. Where a room or a part of residential house is being utilized by a person for imparting education/tuition work or for cookery classes/beauty parlour/tailoring work etc., supply for such purposes shall also be covered under this schedule.

Where a portion of the residential premises is used regularly for the conduct of business, the supply in that portion shall be separately metered under separate connection and billed under Schedule NRS.

SVI.1.2 Supply to Govt. sports institutions/facilities, including gymnasiums, Govt./Govt. aided educational institutions viz. schools, colleges, universities, I.T.Is, including hostels and residential quarters attached to these educational institutions.

Supply to hostels and/or residential quarters attached with the private educational institutions where separately metered shall also be covered in this schedule. Hostels will be considered as one unit and billed without compounding.

SVI.1.3 Supply to all places of worship provided that concerned authorized officer of the distribution licensee certifies the genuineness of place being used for worship by general public.

SVI.1.4 Supply to Sainik Rest Houses of Rajya Sainik Board.

SVI.1.5 Supply to Govt. hospitals, primary health centres, civil dispensaries and hospitals

run by charitable institutions covered under section 80(G) of the Income Tax Act.

SVI.1.6 Release of more than one connection in the premises of Domestic Supply consumer shall be admissible subject to the following conditions:-

SVI.1.6.1 In case where family members/occupants living in a house have separate cooking arrangements.

SVI.1.6.2 In case a tenant wants a separate connection, he shall furnish consent of the landlord in the form of affidavit duly attested by Notary Public that the landlord shall clear all the liabilities in case the tenant leaves the premises without paying licensee's dues.

SVI.2 Character of Service

Alternating Current, 50 cycles/second, Single Phase 230 volts or Three Phase 400 volts as specified in Supply Code 2014. All DS consumers with load above 50 kW shall get their contract demand sanctioned. For load/ contract demand exceeding 100 kW/kVA, the supply shall be given at 11 kV or higher voltage as specified in the Supply Code, 2014 depending on quantum of contract demand and availability of bus voltage and transformer winding capacity at the feeding sub-station.

SVI.3 Tariff (w.e.f. 01.04.2017 to 31.12.2017)

	Description	Energy Rate (₹)	MMC (₹)
SVI.3.1	**Loads upto 2kW**		
	i. Upto 100 kWh	4.98/kWh	57/kW
	ii. Above 100 kWh & upto 300 kWh	6.55/kWh	
	iii. Above 300 kWh & upto 500 kWh	7.15/kWh	
	iv. Above 500 kWh	7.36/kWh	
SVI.3.2	**Loads exceeding 2 kW & upto 7 kW**		
	i. Upto 100 kWh	4.98/kWh	57/kW
	ii. Above 100 kWh & upto 300 kWh	6.55/kWh	
	iii. Above 300 kWh & upto 500 kWh	7.15/kWh	
	iv. Above 500 kWh	7.36/kWh	
SVI.3.3	**Loads exceeding 7 kW & upto 50 kW**		
	i. Upto 100 kWh	4.98/kWh	57/kW
	ii. Above 100 kWh & upto 300 kWh	6.55/kWh	
	iii. Above 300 kWh & upto 500 kWh	7.15/kWh	
	iv. Above 500 kWh	7.36/kWh	
SVI.3.4	**Loads/demand exceeding 50 kW and upto 100 kVA (All units)**	6.62/kVAh	51/kVA
SVI.3.5	**Demand above 100 kVA (All units)**	6.77/kVAh	52/kVA

Golden Temple, Amritsar and Durgiana Temple, Amritsar

	Description	Energy Rate (₹)	MMC (₹)
SVI.3.6	First 2000 kWh	Free	NA
SVI.3.7	Beyond 2000 kWh	5.82/kWh	NA

Note:

(i) The energy charges shall be without prejudice to levy of monthly minimum charges.

(ii) MMC shall be computed on actual sanctioned load/demand without rounding off.

(iii) Cooperative Group Housing Societies/ Employers availing single point supply under PSERC (Single Point Supply to Cooperative Group Housing Societies/Employers) Regulations will be levied monthly minimum charges as applicable to Domestic Supply consumers with load exceeding 100 kW i.e. ₹52 per kVA.

SVI.3A Tariff (w.e.f. 01.01.2018 to 31.03.2018)

	Description	Energy Rate (₹)	FC (₹)
SVI.3.1A	**Loads upto 2kW**		
	i. Upto 100 kWh	4.81/kWh	20/kW
	ii. Above 100 kWh & upto 300 kWh	6.38/kWh	
	iii. Above 300 kWh & upto 500 kWh	6.98/kWh	
	iv. Above 500 kWh	7.19/kWh	
SVI.3.2A	**Loads exceeding 2 kW & upto 7 kW**		
	i. Upto 100 kWh	4.81/kWh	25/kW
	ii. Above 100 kWh & upto 300 kWh	6.38/kWh	
	iii. Above 300 kWh & upto 500 kWh	6.98/kWh	
	iv. Above 500 kWh	7.19/kWh	
SVI.3.3A	**Loads exceeding 7 kW & upto 50 kW**		
	i. Upto 100 kWh	4.81/kWh	30/kW
	ii. Above 100 kWh & upto 300 kWh	6.38/kWh	
	iii. Above 300 kWh & upto 500 kWh	6.98/kWh	
	iv. Above 500 kWh	7.19/kWh	
SVI.3.4A	**Loads/demand exceeding 50 kW and upto 100 kVA (All units)**	6.11/kVAh	60/kVA
SVI.3.5A	**Demand above 100 kVA (All units)**	6.31/kVAh	60/kVA

Golden Temple, Amritsar and Durgiana Temple, Amritsar

	Description	Energy Rate (₹)	FC (₹)
SVI.3.6A	First 2000 kWh	Free	NA
SVI.3.7A	Beyond 2000 kWh	5.82/kWh	NA

i) The fixed charges (FC) shall be levied as per condition 9.2 of General Conditions of Tariff.

ii) Cooperative Group Housing Societies/ Employers availing single point supply under PSERC (Single Point Supply to Cooperative Group Housing Societies/ Employers) Regulations will be levied Fixed Charges as applicable to Domestic Supply consumers with load exceeding 100 kW

i.e. ₹60 per kVA.

Note for SVI.3 and SVI.3A:

Fuel Cost Adjustment (FCA) charges for the relevant period shall be applicable in addition to the energy charges provided in para SVI.3/SVI.3A, as applicable, in accordance with condition 8 of General Conditions of Tariff, as amended from time to time.

SVI.3.8 Voltage Surcharge/Rebate

Voltage surcharge/rebate shall be applicable as per condition 13 of General Conditions of Tariff, as amended from time to time and as approved by the Commission in the Tariff Order.

SVI.4 Load/ Demand Surcharge

SVI.4.1 Load Surcharge (for loads not exceeding 50 kW)

If the connected load of a consumer exceeds the sanctioned load, the excess load shall be unauthorized load. Such excess load shall be charged load surcharge at the rate of ₹1000 per kW or part thereof for each default. This load surcharge shall be without prejudice to the licensee's right to take such other appropriate action as may be deemed necessary to restrain the consumer from exceeding his sanctioned connected load. However, if unauthorized extension is up to 10% of sanctioned load, the consumer shall pay load surcharge and the connection shall not be disconnected. The unauthorized load so detected shall either be removed or got regularized by the consumer.

SVI.4.2 Demand Surcharge for exceeding the contract demand (for load exceeding 50 kW)

If the consumer in a month exceeds the sanctioned contract demand, demand surcharge shall be charged at a rate of ₹750/- per kVA on excess demand irrespective of number of defaults. This demand surcharge shall be without prejudice to the distribution licensee's right to take such other appropriate action as may be deemed necessary to restrain the consumer from exceeding his contract demand.

In the event of MDI being defective, maximum demand shall be computed as per clause 16 of General Conditions of Tariff. In case computed maximum demand is more than the sanctioned contract demand, no surcharge for demand consequent to this computation shall be levied.

SVI.4.3 Compensation for damage

Any consumer who exceeds his sanctioned load/demand shall be liable to compensate the licensee for all damages occasioned to its equipment or machinery by reason of this default. Without prejudice to this right, the licensee may also cause the service of the consumer to be disconnected without any notice to the Consumer.

SVI.5 Single Point Supply to Co-operative Group Housing Societies/ Employers etc.

SVI.5.1 A distribution licensee shall give supply of electricity for residential purposes

including common services on an application by a Co-operative Group Housing Society/employer which owns the premises, at a Single Point at 11kV or above voltage for making electricity available to the members of such Society or employees residing in the same premises.

Provided that the above provisions shall not in any way affect the right of a person residing in the Housing Unit sold or leased by such a Housing Society to demand supply of electricity directly from the distribution licensee.

SVI.5.2 Total consumption of electricity recorded at single point connection of a Co-operative Housing Society/employer's colony will be billed at a rate equal to the highest slab rate of Schedule of Tariff for Domestic Supply (DS) and a rebate of 12% (Twelve percent) will be admissible in addition to any other rebate on electricity charges including fixed charges, wherever applicable, as approved by the Commission.

SVI.5.3 The housing society/employer will not charge its residents for electricity supply at a tariff higher than the rates for Domestic Supply, approved by the Commission.

SVI.5.4 The other terms & conditions shall be as per PSERC (Single Point Supply to Co-operative Group Housing Societies/Employers) Regulations, 2008.

SVII SCHEDULE OF TARIFF FOR BULK SUPPLY (BS)

SVII.1 Availability

This tariff shall apply to the following:

SVII.1.1 General or mixed loads exceeding 10 kW to MES, Defence Establishments, Railways, Central PWD institutions, Irrigation Head works, Jails, Police/Para Military Establishments/Colonies and Govt. Hospitals/ Medical Colleges/Govt. Educational Institutions having mixed load subject to a minimum of 25% domestic load and motive/Industrial load not exceeding 50%, where further distribution will be undertaken by the consumer.

SVII.1.2 General or mixed loads exceeding 10 kW to all private educational institutes/ universities/ colleges/ hospitals etc. having mixed load subject to a minimum of 25% domestic load and motive/Industrial load not exceeding 50%, for their own use and to run the affairs connected with the functions of such educational institutes/ universities/ colleges/ hospitals etc. provided the entire LD system has been laid at the cost of the consumer.

SVII.1.3 However, institutions/Installations having DS load less than 25% will be covered under relevant NRS Schedule of Tariff. Where motive/Industrial load of any installation exceeds 50% of the total load, such an installation will be charged applicable industrial tariff.

SVII.2 Character of Service

Alternating Current, 50 cycles/second, Three Phase 400 volts or 11 kV or higher voltage as specified in the Supply Code 2014, depending on quantum of contract demand and availability of bus voltage and transformer winding capacity at the feeding sub-station. All BS consumers shall get their Contract Demand sanctioned irrespective of their connected load. Contract Demand above 100 kVA shall be released on HT/EHT as specified in Supply Code, 2014.

SVII.3 Tariff (w.e.f. 01.04.2017 to 31.12.2017)

Description	Energy Rate (₹/kVAh)	MMC (₹/kVA)
HT	6.76	336
LT	7.02	

The energy charges shall be without prejudice to levy of monthly minimum charges.

SVII.3A Tariff (w.e.f. 01.01.2018 to 31.03.2018)

Description	Energy Rate (₹/kVAh)	FC (₹/kVA)
HT	5.85	195
LT	6.25	155

The fixed charges (FC) shall be levied as per condition 9.2 of General Conditions of Tariff.

Note for SVII.3 and SVII.3A:

i) Fuel Cost Adjustment (FCA) charges for the relevant period shall be applicable in addition to the energy charges provided in para SVII.3/ SVII.3A, as applicable, in accordance with condition 8 of General Conditions of Tariff, as amended from time to time.

ii) The energy charges shall be increased by 25% in case of existing private hospitals & MRI/CT Scan centres getting continuous supply through independent feeders under BS Schedule. All Govt. hospitals and hospitals run by charitable institutions covered under Section 80-G of Income Tax Act, 1961 shall be exempted from levy of 25% extra energy charges.

SVII.3.1 Voltage Surcharge/Rebate

Voltage Surcharge/rebate shall be applicable as per condition 13 of General Conditions of Tariff, as amended from time to time and as approved by the Commission in the Tariff Order.

SVII.4 Load /Demand Surcharge

SVII.4.1 Load Surcharge

SVII.4.1.1 No load surcharge shall be levied for the extra load connected by the consumer temporarily or otherwise thereby exceeding sanctioned connected load. However, the installation of extra load shall conform to CEA (Measures relating to Safety and Electric Supply) Regulations, 2010 and statutory clearances wherever applicable shall be obtained by the consumer.

SVII.4.2 Demand Surcharge for exceeding the contract demand

If a consumer in a month exceeds the sanctioned contract demand, demand surcharge shall be charged at a rate of ₹750/- per kVA on excess demand irrespective of number of defaults. This demand surcharge shall be without prejudice to the distribution licensee's right to take such other appropriate action as may be deemed necessary to restrain the consumer from exceeding his contract demand.

In the event of MDI being defective, maximum demand shall be computed as per condition 16 of General Conditions of Tariff. In case computed maximum demand is more than the sanctioned contract demand, no surcharge for demand consequent to this computation shall be levied.

SVII.4.3 Compensation for damage

Any Bulk Supply consumer who exceeds his sanctioned contract demand shall be liable to compensate the distribution licensee for all damages occasioned to its equipment or machinery by reason of this default. Without prejudice to this right, the licensee may cause the service of the consumer to be disconnected without any notice to the consumer.

SVIII SCHEDULE OF TARIFF FOR PUBLIC LIGHTING SUPPLY

SVIII.1 Availability

Available for Street Lighting system including signalling system and road & park lighting undertaken by the local bodies like Municipal Corporations, Municipal Committees, Nagar Councils, Panchayats, Institutions etc.

SVIII.2 Character of Service

Alternating Current, 50 cycles/second, Single Phase 230 volts or Three Phase 400 volts as specified in the Supply Code 2014.

SVIII.3 Tariff (w.e.f. 01.04.2017 to 31.12.2017)

Energy Charges (₹/kWh)	MMC (₹/kW)
7.39	As per 8 hours/day*

*If the total number of units consumed during the period (01.04.2017 to 31.12.2017) are less than those which would have been consumed if the lamps had been lit on an average of eight hours per day, the licensee shall charge for the difference between the stipulated units and units actually consumed at tariff rates. The units which would have been consumed during the period shall be calculated on the basis of 70% of the sanctioned load or connected load detected, whichever is higher. The minimum charges shall be exclusive of line maintenance and lamp renewal charges.

SVIII.3A Tariff (w.e.f. 01.01.2018 to 31.03.2018)

Energy Charges (₹/kWh)	Fixed Charges (₹/kW)
7.21	80

The fixed charges (FC) shall be levied as per condition 9.2 of General Conditions of Tariff.

Note for SVIII.3 and SVIII.3 (A):

Fuel Cost Adjustment (FCA) charges for the relevant period shall be applicable in addition to the energy charges provided in para SVIII.3/ SVIII.3A, as applicable, in accordance with condition 8 of General Conditions of Tariff.

SVIII.4 Rates of Line Maintenance and Lamp Renewal Charges

SVIII.4.1 Category-A

Where the initial installation of complete street light fittings & lamps and their subsequent replacement shall be carried out at the licensee's cost, the line maintenance and lamp renewal charges shall be as under:-

SVIII.4.1.1 Ordinary/CFL/LED lamps

(i)	Lamps up to 150 watts	₹16/-per lamp per month
(ii)	Lamps above 150 watts	Special quotation

SVIII.4.1.2 Mercury/ Sodium Vapour lamps

(i)	Lamps of 80 watts	₹49/- per lamp per month
(ii)	Lamps of 125 watts	₹53/- per lamp per month
(iii)	Lamps of 250 watts	₹90/- per lamp per month
(iv)	Lamps of 400 watts	₹101/-per lamp per month

SVIII.4.1.3 Fluorescent tubes

(i)	Single 2 ft 20 watts	₹26/- per point per month
(ii)	Single 4 ft 40 watts	₹43/- per point per month
(iii)	Double 2 ft 20 watts	₹43/- per point per month
(iv)	Double 4 ft 40 watts	₹68/-per point per month

SVIII.4.2 Category-B

Where the initial installation and subsequent replacement of complete street light fittings shall be done at the cost of the licensee and initial installation & subsequent replacement of lamps shall be done at the cost of Street Lighting consumers i.e. lamps to be supplied by the consumer, the line maintenance and lamp renewal charges shall be as under:-

SVIII.4.2.1 Ordinary/CFL/LED lamps

Lamps up to 150 watts	₹14/- per lamp per month
Lamps above 150 watts	Special quotation and special lamps

SVIII.4.2.2 Mercury/Sodium Vapour lamps

(i)	Lamps of 80 watts	₹29/- per lamp per month
(ii)	Lamps of 125 watts	₹36/- per lamp per month
(iii)	Lamps of 250 watts	₹63/- per lamp per month
(iv)	Lamps of 400 watts	₹68/-per lamp per month

SVIII 4.2.3 Fluorescent tubes

(i)	Single 2 ft 20 watts	₹23/- per point per month
(ii)	Single 4 ft 40 watts	₹40/- per point per month
(iii)	Double 2 ft 20 watts	₹39/- per point per month
(iv)	Double 4 ft 40 watts	₹61/-per point per month

SVIII.4.3 Category-C

Where the initial installation of complete street light fittings and lamps as well as their subsequent replacement shall be done at the cost of Street Lighting consumer i.e. fittings and lamps to be supplied by the consumer, the line maintenance and lamp renewal charges shall be as under:-

SVIII.4.3.1 Ordinary/CFL/LED lamps

Lamps up to 150 watts	₹11/- per lamp per month
Lamps above 150 watts	Special quotation and special lamps

SVIII.4.3.2 Mercury/Sodium Vapour lamps

Lamps of 80, 125, 250 and 400 watts	₹13/- per lamp per month

SVIII.4.3.3 Fluorescent tubes

(i)	Single 2 ft 20 watts	₹ 13/- per point per month
(ii)	Single 4 ft 40 watts	₹ 13/- per point per month
(iii)	Double 2 ft 20 watts	₹ 13/- per point per month
(iv)	Double 4 ft 40 watts	₹ 13/-per point per month

Note: Where the work of lamp renewal/replacement is being carried out by the local bodies, the charges pertaining to line maintenance and lamp renewal/ replacement shall be shared by licensee and the Municipal Corporation/ Committee/Council/Panchayat in the ratio of 50:50.

SVIII.4.4 Category-D

Where the initial installation of complete street light fittings and lamps as well as subsequent replacement of fittings shall be carried out at the cost of Street Lighting consumer but the replacement of fluorescent tubes shall be done at the cost of the licensee i.e. fluorescent tubes to be supplied by the licensee, the line maintenance and fluorescent tube replacement charges shall be as under:

(i)	Single 2 ft 20 watts	₹16/- per point per month
(ii)	Single 4 ft 40 watts	₹16/- per point per month
(iii)	Double 2 ft 20 watts	₹18/- per point per month
(iv)	Double 4 ft 40 watts	₹21/-per point per month

SVIII.5 Rebate to Village Panchayats

For Street Lighting supply to Village Panchayats, a rebate of twenty five percent over the standard tariff (i.e. energy charges and line maintenance and lamp renewal charges under all categories) shall be admissible.

SIX SCHEDULE OF TARIFF FOR RAILWAY TRACTION (RT)

SIX.1 Availability

Available to the Railways for traction load.

SIX.2 Character of Service

Alternating Current, 50 cycles/second, Single/Two/Three Phase 132 kV/220 kV as specified in the Supply Code 2014, depending upon the availability of bus

voltage and transformer winding capacity at the feeding sub-station wherever possible at the discretion of the distribution licensee.

SIX.3 Tariff (w.e.f. 01.04.2017 to 31.12.2017)

Energy Charges (₹/kVAh)	MMC (₹/kVA)
7.24	336

The energy charges shall be without prejudice to levy of monthly minimum charges.

SIX.3A Tariff (w.e.f. 01.01.2018 to 31.03.2018)

Energy Charges (₹/kVAh)	FC (₹/kVA)
6.66	200

The fixed charges (FC) shall be levied as per condition 9.2 of General Conditions of Tariff.

Note for SIX.3 and SIX.3A:

Fuel Cost Adjustment (FCA) charges for the relevant period shall be applicable in addition to the energy charges provided in para SIX.3/ SIX.3A, as applicable, in accordance with condition 8 of General Conditions of Tariff, as amended from time to time.

SIX.4 Contract Demand and Demand Surcharge

SIX.4.1 The contract demand means the maximum demand in kVA for which distribution licensee undertakes to provide facilities from time to time. The railways shall intimate the contract demand for sanction and the same shall be taken as connected load. Demand surcharge shall be levied @ ₹750/- per kVA on the excess demand irrespective of number of defaults.

This demand surcharge shall be without prejudice to the distribution licensee's right to take such other appropriate action as may be deemed necessary to restrain the consumer from exceeding his contract demand.

In the event of MDI being defective, maximum demand for billing purposes shall be computed as per condition 16 of General Conditions of Tariff as amended from time to time. In case computed maximum demand is more than the sanctioned contract demand, no surcharge for demand consequent to this computation shall be levied.

SIX.4.2 Compensation for damage

Any consumer who exceeds his sanctioned contract demand shall be liable to compensate the distribution licensee for all damages occasioned to its equipments or machinery by reason of this default. Without prejudice to this right, the distribution licensee may also cause the service of the consumer to be disconnected without giving any notice to the consumer.

SIX.5 Single Point Delivery

The above tariff is based on the supply being given through a single delivery & metering point and at a single voltage. Supply at any other point or at other voltage shall be separately metered and billed.

SX. SCHEDULE OF TARIFF FOR TEMPORARY METERED SUPPLY (TM)

Availability

Temporary supply shall be permitted to an applicant as per Supply Code 2014 for a period as per applicant's request, but not exceeding two years in the first instance. However, the distribution licensee may extend such supply on an application by the consumer.

Fixed Charges for Temporary Supply shall be payable on monthly basis.

SX.1 Tariff for Domestic and Non-Residential Supply

SX.1.1 Availability

Temporary supply shall be permitted on an application to domestic and non-residential supply applicants (excluding touring cinemas).

SX.1.2 Character of Service

Alternating Current, 50 cycles/second, Single Phase 230 volts or Three Phase 400 volts or 11 kV or higher voltage as specified in the Supply Code 2014.

SX.1.3 Tariff (w.e.f. 01.04.2017 to 31.10.2017)

	Description	Energy Rate	MMC
SX.1.3.1	Domestic (for Loads not exceeding 100 kW)	1245 paise/kWh	₹1055 or ₹210/kW whichever is higher
SX.1.3.2	Domestic (for loads/ demand above 100 kW/kVA)	1145 paise/kVAh	₹1055 or ₹189/kVA whichever is higher
SX.1.3.3	Non Residential Supply (for Loads not exceeding 100 kW)	1245 paise/kWh	₹2112 or ₹529/kW whichever is higher
SX.1.3.4	Non Residential Supply (for loads/ demand above 100 kW/kVA)	1145 paise/kVAh	₹2112 or ₹476/kVA whichever is higher

The energy rates as shall be charged for entire consumption without prejudice to levy of monthly minimum charges.

SX.1.3A Tariff (w.e.f. 01.11.2017 to 31.12.2017)

	Description	Energy Rate	MMC
SX.1.3.1A	Domestic (for Loads not exceeding 100 kW)	1.5 times the MMC and Energy Charges (highest slab rate, if applicable) specified under the relevant schedule for respective permanent supply corresponding to the Connected Load/Demand	
SX.1.3.2A	Domestic (for loads/ demand above 100 kW/kVA)		
SX.1.3.3A	Non Residential Supply (for Loads not exceeding 100 kW)		
SX.1.3.4A	Non Residential Supply (for loads/ demand above 100 kW/kVA)		

The energy rates as shall be charged for entire consumption without prejudice to levy of monthly minimum charges.

SX.1.3B Tariff (w.e.f. 01.01.2018 to 31.03.2018)

	Description	Energy Charges (₹)	FC (₹)
SX.1.3.1B	Domestic Supply	1.5 times the charges (highest slab rate) specified under the relevant schedule for permanent supply corresponding to the Connected Load/Demand	
SX.1.3.2B	Non Residential Supply		

The fixed charges (FC) shall be levied as per condition 9.2 of General Conditions of Tariff.

Note for SX.1.3, SX.1.3A and SX.1.3B:

Fuel Cost Adjustment (FCA) charges for the relevant period shall be applicable in addition to the energy charges as provided in para SX.1.3/SX.1.3A/SX.1.3B, as applicable, in accordance with condition 8 of General Conditions of Tariff, as amended from time to time.

SX.1.3.3 Voltage surcharge/rebate

The voltage surcharge/rebate shall be applicable as per condition 13 of General Conditions of Tariff, as amended from time to time and as approved by the Commission in the Tariff Order.

SX.1.4 Load/ Demand Surcharge

In case a temporary supply consumer covered under this schedule exceeds his sanctioned load/contract demand at his premises, the consumer shall be levied load/demand surcharge at the same rate as applicable under relevant schedule for permanent supply.

SX.1.5 Compensation for damage

Any consumer who exceeds his sanctioned load/demand shall be liable to compensate the distribution licensee for all damages occasioned to its equipment or machinery by reason of this default. Without prejudice to this right, the distribution licensee may also cause the service of the consumer to be disconnected without any notice to the consumer.

SX.2 Tariff for Temporary Small, Medium and Large Industrial Power Supply

SX.2.1 Availability

Temporary supply shall be permitted to all industrial consumers for loads including pumps for dewatering in case of floods on an application as per applicant's request.

SX.2.2 Character of Service

Alternating Current, 50 cycles/second, Single Phase 230 volts or Three Phase 400 volts or 11 kV or higher voltage as specified in the Supply Code 2014.

SX.2.3 Tariff (w.e.f. 01.04.2017 to 31.10.2017)

Description	Energy Rate	MMC
SP	612 paise/kWh + 100%	₹846/kW
MS	604 paise/kVAh + 100%	₹762 per kVA
LS	655 paise/kVAh + 100% (For General Industry)	₹762/kVA
	675 paise/kVAh + 100% (For PIU/Arc Furnace)	

The energy charges shall be without prejudice to levy of monthly minimum charges.

SX.2.3A Tariff (w.e.f. 01.11.2017 to 31.12.2017)

Description	Energy Rate	MMC
SP	1.5 times the MMC and Energy Charges specified under the relevant schedule for respective permanent supply	
MS		
LS		

The energy charges shall be without prejudice to levy of monthly minimum charges.

SX.2.3B Tariff (w.e.f. 01.01.2018 to 31.03.2018)

Description	Energy Rate(₹)	FC(₹)
SP	1.5 times the charges specified under the relevant schedule for permanent supply corresponding to the Connected Load/Demand	
MS		
LS		

The fixed charges (FC) shall be levied as per condition 9.2 of General Conditions of Tariff.

Note for SX.2.3, SX.2.3A and SX.2.3B:

Fuel Cost Adjustment (FCA) charges for the relevant period shall be applicable in addition to the energy charges as provided in para SX.2.3/SX.2.3A/SX.2.3B, as applicable, in accordance with clause 8 of General Conditions of Tariff, as amended from time to time.

SX.2.3.4 Voltage Surcharge/Rebate

The voltage surcharge/rebate shall be applicable as per condition 13 of General Conditions of Tariff, as amended from time to time and as approved by the Commission in the Tariff Order.

SX.2.4 Factory Lighting

SX.2.4.1 In case of temporary supply to Large Industrial Supply, Medium Supply & Small Power consumers, the bonafide factory lighting and motive/ Industrial power consumption shall be measured through one and the same meter and charged at the relevant industrial tariff as per para SX.2.3/SX.2.3A/SX.2.3B, as applicable, of this Schedule.

SX.2.5 Load/Demand Surcharge

In case a temporary supply consumer covered under this schedule exceeds his sanctioned load/contract demand at his premises, the consumer shall be levied load/demand surcharge at double the rates as applicable under relevant schedule for permanent supply.

SX.2.6 Compensation for damage

Any consumer who exceeds his sanctioned load/demand shall be liable to compensate the distribution licensee for all damages occasioned to its equipment or machinery by reason of this default. Without prejudice to this right, the distribution licensee may also cause the service of the consumer to be disconnected without any notice to the consumer.

SX.3 Tariff for Wheat Threshers

SX.3.1 Availability

Available for threshing of wheat for the period between 1st April to 30th June.

SX.3.2 Character of Service

Alternating Current, 50 cycles/second, Three Phase 400 volts or 11 kV or higher voltage as specified in the Supply Code 2014.

SX.3.3 Tariff (w.e.f. 01.04.2017 to 30.06.2017)

Description	Energy Rate	MMC
SP	612 paise/kWh + 100%	₹846/kW
MS	604 paise/kVAh + 100%	₹762 per kVA
LS	655 paise/kVAh + 100%	₹762/kVA

The energy charges shall be without prejudice to levy of monthly minimum charges.

Note for SX.3.3:

Fuel Cost Adjustment (FCA) charges for the relevant period shall be applicable in addition to the energy charges determined as per para SX.3.3 in accordance with condition 8 of General Conditions of Tariff, as amended from time to time.

SX.3.3.1 Voltage surcharge/rebate

The voltage surcharge/rebate shall be applicable as per condition 13 of General Conditions of Tariff, as amended from time to time and as approved by the Commission in the Tariff Order.

SX.3.4 Load/Demand Surcharge

In case a temporary supply consumer covered under this schedule exceeds his sanctioned load/contract demand at his premises, the consumer shall be levied load/demand surcharge at double the rates as applicable under relevant schedule for permanent industrial supply.

SX.3.5 Compensation for damage

Any consumer who exceeds his sanctioned load/demand shall be liable to compensate the distribution licensee for all damages occasioned to its equipment or machinery by reason of this default. Without prejudice to this right, the distribution licensee may also cause the service of the consumer to be disconnected without any notice to the consumer.

SX.4 Tariff for Fairs, Exhibitions, Melas and Congregations

SX.4.1 Availability

Available for temporary loads of Fairs, Exhibitions, Melas and Congregations.

SX.4.2 Character of Service

Alternating Current, 50 cycles/second, Three Phase 400 volts or 11 kV or higher voltage as specified in the Supply Code 2014.

SX.2.3 Tariff (w.e.f. 01.04.2017 to 31.10.2017)

Description	Energy Rate (₹)	MMC
HT	676 paise/kVAh + 50%	₹8451 per service
LT	702 paise/kVAh + 50%	

The energy charges shall be without prejudice to levy of monthly minimum charges.

SX.2.3A Tariff (w.e.f. 01.11.2017 to 31.12.2017)

Description	Energy Rate (₹)	MMC (₹)
HT	1.5 times the MMC and Energy Charges specified under the schedule for corresponding permanent bulk supply category	
LT		

The energy charges shall be without prejudice to levy of monthly minimum charges.

SX.2.3B Tariff (w.e.f. 01.01.2018 to 31.03.2018)

Description	Energy Rate (₹)	FC (₹)
HT	1.5 times the charges specified under the schedule for corresponding permanent bulk supply category	
LT		

The fixed charges (FC) shall be levied as per condition 9.2 of General Conditions of Tariff.

SX.4.3.1 Voltage Surcharge/Rebate

The voltage surcharge/rebate shall be applicable as per condition 13 of General Conditions of Tariff, as amended from time to time and as approved by the Commission in the Tariff Order.

SX.4.4 Load/Demand Surcharge

In case a temporary supply consumer covered under this schedule exceeds his sanctioned load/contract demand at his premises, the consumer shall be levied load/demand surcharge at the same rate as applicable under the relevant

schedule for bulk supply.

SX.4.5 Compensation for damage

Any consumer who exceeds his sanctioned load/demand shall be liable to compensate the distribution licensee for all damages occasioned to its equipment or machinery by reason of this default. Without prejudice to this right, the distribution licensee may also cause the service of the consumer to be disconnected without any notice to the consumer.

SX.5 Tariff for Touring Cinemas

SX.5.1 Availability

SX.5.1.1 Available to all touring cinemas, theatres, circuses etc. However, supply shall be given separately for general loads (Lights/fans and motive loads).

SX.5.1.2 The connection shall be sanctioned in the first instance for the entire period of validity of license or for the period requisitioned for, whichever is less.

SX.5.2 Character of Service

Alternating Current, 50 cycles/second, Single Phase 230 volts or Three Phase 400 volts or 11 kV or higher voltage as specified in the Supply Code 2014.

SX.5.3 Tariff (from 01.04.2017 to 31.10.2017)

Description	Energy Rate	MMC
Lights and fans	1245 paise/kWh	₹2112 or ₹529/kW or ₹476/kVA of sanctioned load/ demand whichever is higher.
Motive load: SP MS LS	 612 paise/kWh + 100% 604 paise/kVAh + 100% 655 paise/kVAh + 100%	

SX.5.3A Tariff (from 01.11.2017 to 31.12.2017)

Description	Energy Rate (₹)	MMC (₹)
Lights and fans	1.5 times the charges (highest slab rate) specified under the relevant schedule for permanent NRS supply corresponding to the Connected Load/Demand	
Motive load:	1.5 times the charges specified under the relevant schedule for permanent industrial supply corresponding to the Connected Load/Demand	

SX.5.3B Tariff (from 01.01.2018 to 31.03.2018)

Description	Energy Rate (₹)	FC (₹)
Lights and fans	1.5 times the charges (highest slab rate) specified under the relevant schedule for permanent supply corresponding to the Connected Load/Demand	
Motive load	1.5 times the charges specified under the relevant schedule for permanent industrial supply corresponding to the Connected Load/Demand	

The fixed charges (FC) shall be levied as per condition 9.2 of General Conditions of Tariff.

SX.5.3.3 Voltage surcharge/rebate

The voltage surcharge/rebate shall be applicable as per clause 13 of General Conditions of Tariff, as amended from time to time and as approved by the Commission in the Tariff Order.

SX.5.4 Load/ Demand Surcharge

In case a temporary supply consumer covered under this schedule exceeds his sanctioned load/contract demand at his premises, the consumer shall be levied load/demand surcharge at the same rate as applicable under relevant schedule for permanent industrial supply.

SX.5.5 Compensation for damage

Any consumer who exceeds his sanctioned load/demand shall be liable to compensate the distribution licensee for all damages occasioned to its equipment or machinery by reason of this default. Without prejudice to this right, the distribution licensee may also cause the service of the consumer to be disconnected without any notice to the consumer.

SXI SCHEDULE OF TARIFF FOR AP HIGH TECHNOLOGY/HIGH DENSITY FARMING SUPPLY

SXI.1 Availability

Available for High Technology green house farming and High Density AP farming. The AP (High Technology) Supply shall be subject to fulfilling the conditions as mentioned at SXI1.1, 1.2 & 1.3 whereas High Density AP Supply shall be subject to conditions mentioned at SXI1.4

SXI.1.1 Setting up a green house with a minimum area of 2000 sq. metres.

SXI.1.2 Production of certificate from Director/Agriculture and/or Director/Horticulture or any other officer authorized by the Govt. of Punjab, to the effect that the farming being carried out by the consumer involves use of high technology requiring power supply to produce quality products such as vegetables/ fruits/seeds/flowers etc., to meet the standards of domestic/International markets.

SXI.1.3 A distribution licensee shall take necessary steps to annually verify that all consumers continue to fulfil the obligations as above for coverage under this category. In the event of a consumer ceasing to fulfil these obligations, connection released shall be disconnected after giving at least 15 days notice.

SXI.1.4 The farmers opting for High Density Farming supply shall furnish a certificate from Director/Agriculture and/or Director/Horticulture department to the effect that farming being carried out by the applicant is covered under High Density farming as per the State Government policy.

SXI.2 Character of Service

Alternating Current, 50 cycles/second, Three phase 400 volts for loads not exceeding 100 kW and 11 kV or higher voltage supply for loads above 100 kW as specified in the Supply Code 2014.

SXI.3 Tariff

Energy Rate (₹)	MMC/FC (₹)
5.06/kWh	Not Applicable

Note:

Fuel Cost Adjustment (FCA) charges for the relevant period shall be applicable in addition to the energy charges determined as per para SXI.3 in accordance with condition 8 of General Conditions of Tariff, as amended from time to time.

SXI.3.1 Voltage Surcharge/Rebate

Voltage Surcharge/rebate shall be applicable as per condition 13 of General Conditions of Tariff, as amended from time to time and as approved by the Commission in the Tariff Order.

SXI.4 The provisions of Regulation 9 of the Supply Code 2014 shall be applicable for the release of a connection under this category. Connections with a load of more than 100 kW shall be released at 11 kV. An independent feeder shall be provided at the consumer's expense if uninterrupted supply is required. Connection with a load not exceeding 100 kW may be released from AP feeder or category-1 or UPS feeder at the option of the consumer, subject to the technical feasibility to release such connection. However, the consumers opting for supply from agriculture feeders shall be entitled to limited hours of supply as per power supply schedule applicable to AP consumers. Only metered supply shall be admissible under this category.

SXI.5 Load Surcharge

SXI1.5.1 If the connected load of a consumer exceeds the permissible limits over and above the sanctioned load, the excess load shall be unauthorized load. Such excess load shall be charged load surcharge at an additional rate of ₹1000 per kW or part thereof for each default. This load surcharge shall be without prejudice to the distribution licensee right to take such other appropriate action as may be deemed necessary to restrain the consumer from exceeding his sanctioned connected load. If the unauthorized extension is up to 10% of the sanctioned load, the consumers shall be required to pay load surcharge and connection shall not be disconnected. The unauthorized load so detected shall either be removed or got regularized by the consumer.

SXI.1.5.2 Compensation for damage

Any consumer who exceeds his sanctioned connected load shall be liable to compensate the distribution licensee for all damages occasioned to its equipment or machinery by reason of this default. Without prejudice to this right, the distribution licensee may also cause the service of the consumer to be disconnected without any notice to the consumer.

SXI.6 Power Factor Surcharge/Incentive

Consumers shall be required to maintain a monthly average power factor of 0.90. The monthly average power factor shall mean the ratio of total kWh to total kVAh supplied during the month. The ratio shall be rounded up to two decimal points.

SXI. 6.1 Low Power Factor Surcharge

If the monthly average power factor falls below 0.90, the consumer shall pay on the energy charges a surcharge of 1% for each 0.01 decrease in the monthly average power factor below 0.90. The surcharge shall be 2% for each 0.01 decrease of monthly average power factor below 0.80.

SXI.6.2 Power Factor Incentive

If the monthly average power factor exceeds 0.90, incentive @ 0.25%, for each increase of 0.01 above 0.90 shall be allowed on the energy charges.

SXI.6.3 For power factor surcharge & incentive, the energy charges shall also include the surcharge or rebate as applicable under para SXI.3.1 of this schedule.

SXII. SCHEDULE OF TARIFF FOR SUPPLY OF ELECTRICITY TO COMPOST PLANTS/SOLID WASTE MANAGEMENT PLANTS FOR MUNICIPALITIES/ URBAN LOCAL BODIES

SXII.1 Availability

Available for Industrial/motive loads of compost plants/solid waste management plants including pumps etc., for Municipalities/Urban Local Bodies. The connections shall be released under this category as per terms and conditions applicable to industrial consumers.

SXII.2 Character of Service

Alternating Current, 50 cycles/second, Three Phase 400 volts or 11 kV or higher voltage as per Supply Code 2014 depending on quantum of demand. In case of consumers with load not exceeding 100 kW, the Contract Demand shall not exceed 100 kVA. For loads exceeding 100 kW, the Contract demand shall be above 100 kVA.

SXII.3 Tariff (w.e.f. 01.04.2017 to 31.12.2017)

Energy Rate (₹)	MMC (₹)
5.06/kWh	52/kVA

The energy charges shall be without prejudice to levy of monthly minimum charges.

SXII.3A Tariff (w.e.f. 01.01.2018 to 31.03.2018)

Energy Rate (₹)	FC (₹)
5.06/kWh	18/kVA

The fixed charges (FC) shall be levied as per condition 9.2 of General Conditions of Tariff.

Note for SXII.3 and SXII.3A:

Fuel Cost Adjustment (FCA) charges for the relevant period shall be applicable in addition to the energy charges determined as per para SXII.3/ SXII.3A, as applicable, in accordance with condition 8 of General Conditions of Tariff, as amended from time to time.

SXII.3.1 Voltage Surcharge/Rebate

Voltage Surcharge/rebate shall be applicable as per condition 13 of General Conditions of Tariff, as amended from time to time and as approved by the Commission in the Tariff Order.

SXII.4 Power Factor Surcharge/Incentive

The monthly average power factor of the plant owned by the consumer shall not be less than 0.90.The monthly average power factor shall mean the ratio of total kWh to total kVAh supplied during the month. The ratio shall be rounded up to two decimal figures.

SXII. 4.1 Power Factor Surcharge

If the monthly average power factor falls below 0.90, the consumer shall pay on the energy charges a surcharge of 1% for each 0.01 decrease in the monthly average power factor below 0.90. The surcharge shall be 2% for each 0.01 decrease of monthly average power factor below 0.80.

SXII.4.2 Power Factor Incentive

If the monthly average power factor exceeds 0.90, incentive @ 0.25% for each increase of 0.01 above 0.90 shall be allowed on the energy charges.

SXII.4.3 For power factor surcharge & incentive, the energy charges shall also include the surcharge or rebate as applicable in accordance under para SXII.3.1 of this schedule.

SXII.5 Load/Demand Surcharge

SXII.5.1 Load Surcharge

No load surcharge shall be levied for the extra load connected by the consumer temporarily or otherwise thereby exceeding sanctioned connected load. However, the installation of extra load shall conform to CEA (Measures relating to Safety and Electric Supply) Regulations, 2010 and statutory clearances wherever applicable shall be obtained by the consumer.

SXII.5.2 Demand Surcharge for exceeding the contract demand

If the consumer in a month exceeds the sanctioned contract demand, demand surcharge shall be charged at a rate of ₹750/- per kVA on excess demand irrespective of number of defaults. This demand surcharge shall be without prejudice to the distribution licensee's right to take such other appropriate action as may be deemed necessary to restrain the consumer from exceeding his contract demand.

In the event of MDI being defective, maximum demand shall be computed as per condition 16 of General Conditions of Tariff. In case computed maximum demand is more than the sanctioned contract demand, no surcharge for demand consequent to this computation shall be levied.

SXII.5.3 Compensation for damage

Any consumer who exceeds his sanctioned connected load/demand shall be liable to compensate the distribution licensee for all damages occasioned to its

equipment or machinery by reason of this default. Without prejudice to this right, the distribution licensee may also cause the service of the consumer to be disconnected without any notice to the consumer.

SXIII. SCHEDULE OF TARIFF FOR START UP POWER

SXIII.1 Availability

Available to Generators/CPPs, who seek supply for start up power for pre-commissioning or planned/forced outages.

This power shall also be available to generators/CPPs connected to CTU grid with proper accounting.

SXIII.2 Character of service

Alternating Current, 50 cycles/second, Three Phase 11kV or higher voltage.

SXIII.3 Tariff

Energy Rate (₹)	MMC (₹)
6.55/kVAh	Not Applicable

SXIII.4. Demand Surcharge

The Demand Surcharge for exceeding the Contract Demand shall be as applicable to Large Supply Industrial Consumers (General).

SXIII.5. Terms and Conditions

SXIII.5.1 The Contract Demand for supply for start up power shall not exceed 15 % of the rated capacity of the unit with highest rating in the power plant.

SXIII.5.2 CPPs shall be governed by terms and conditions as specified in PSERC (Harnessing of Captive Power Generation) Regulations, 2009.

SXIII.5.3 The generator shall execute an agreement with the distribution licensee for meeting the requirement for start up power incorporating above terms and conditions.

SXIV. SCHEDULE OF TARIFF FOR CHARITABLE HOSPITALS SET-UP UNDER PERSONS WITH DISABILITY (EQUAL OPPORTUNITIES, PROTECTION OF RIGHTS AND FULL PARTICIPATION), ACT 1995.

SXIV.1 Availability

Available to Charitable Hospitals set-up under Persons with Disability (Equal Opportunities, Protection of Rights and Full Participation), Act 1995.

SXIV.2 Character of Services

Alternating Current, 50 cycles/second, three phase 400 volts for load not exceeding 100 kW as specified in Supply Code 2014. For loads exceeding 100 kW, the contract demand shall be above 100 kVA and supply shall be given at 11 kV or higher Voltage as specified in the Supply Code 2014 depending on quantum of load/contract demand and availability of bus voltage and transformer winding capacity at the feeding sub-station.

SXIV.3 Tariff (w.e.f. 01.04.2017 to 31.12.2017)

	Load/Demand	Energy Rate (₹)	MMC (₹)
SXIV.3.1	Loads not exceeding 100 kW	4.98/ kWh	57/kW
SXIV.3.2	Loads/demand exceeding 100 kW/kVA	4.58/kVAh	52/kVA

The energy charges shall be without prejudice to levy of monthly minimum charges.

SXIV.3A Tariff (w.e.f. 01.01.2018 to 31.03.2018)

	Load/Demand	Energy Rate (₹)	FC (₹)
SXIV.3.1A	Loads not exceeding 100 kW	4.81/ kWh	20/kW
SXIV.3.2A	Loads/demand exceeding 100 kW/kVA	4.43/kVAh	18/kVA

The fixed charges (FC) shall be levied as per condition 9.2 of General Conditions of Tariff.

Note for SXIV.3 and SXIV.3A:

Fuel Cost Adjustment (FCA) charges for the relevant period shall be applicable in addition to the energy charges as provided in para SXIV.3/SXIV.3A, as applicable, in accordance with condition 8 of General Conditions of Tariff, as amended from time to time.

SXIV.4 Load/ Demand Surcharge

SXIV.4.1 Load Surcharge

SXIV 4.1.1 For loads not exceeding 100 kW

If the connected load of a consumer exceeds the sanctioned load, the excess load shall be unauthorized load. Such excess load shall be charged load surcharge at the rate of ₹1000 per kW or part thereof for each default. This load surcharge shall be without prejudice to the Licensee's right to take such other appropriate action as may be deemed necessary to restrain the consumer from exceeding his sanctioned connected load. However if unauthorized extension is up to 10% of sanctioned load, the consumer shall pay load surcharge and the connection shall not be disconnected. The unauthorized load so detected shall either be removed or got regularized by the consumer.

SXIV.4.1.2 For loads above 100 kW

No load surcharge shall be levied for the extra load connected by the consumer temporarily or otherwise thereby exceeding sanctioned connected load. However, the installation of extra load shall conform to CEA (Measures relating to Safety and Electric Supply) Regulations, 2010 and statutory clearances wherever applicable shall be obtained by the consumer.

SXIV.4.2 Demand Surcharge for exceeding the contract demand

If the consumer in a month exceeds the sanctioned contract demand, demand surcharge shall be charged at a rate of ₹750/- per kVA on excess demand irrespective of number of defaults. This demand surcharge shall be without prejudice to the distribution licensee's right to take such other appropriate action as may be deemed necessary to restrain the consumer from exceeding his contract demand.

In the event of MDI being defective, maximum demand shall be computed as per condition 16 of General Conditions of Tariff. In case computed maximum demand is more than the sanctioned contract demand, no surcharge for demand consequent to this computation shall be levied.

SXIV.4.3 Compensation for damage

Any consumer who exceeds his sanctioned load/demand shall be liable to compensate the Licensee for all damages occasioned to its equipment or machinery by reason of this default. Without prejudice to this right, the Licensee may also cause the service of the consumer to be disconnected without any notice to the Consumer.